| Form | pproved | ١. | |
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| | | | 42-R1424 |

| UNITED STATES | E 1 CACC |
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| | 5. LEASE |
| DEPARTMENT OF THE INTERIOR | 6. IF INDIAN, ALLO TEE OR TRIBE NAME |
| GEOLOGICAL SURVEY | |
| | Ticarilla Apache 7. UNIT AGREEMENT NAME |
| SUNDRY NOTICES AND REPORTS ON WELLS | 7. ONLY AGREEMENT WAME |
| Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.) | 8. FARM OR LEASE NAME |
| eservon pose rotti 3-331-0 rot aden proposition | |
| 1. oil gas other | Jicarilla 30 |
| wen. | J. WELL NO. |
| 2. NAME OF OPERATOR | 10. FIELD OR WILDCAT NAME |
| CONOCO INC. | Gallup Dakota |
| 3. ADDRESS OF OPERATOR P. O. Box 460, Hobbs, N.M. 88240 | 11. SEC., T. R., M., OR BLK. AND SURVEY OR |
| | AREA |
| 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 | Sec 29, T-25N, R-4W |
| below.) AT SURFACE: 810 FNL & 1825 FWL | 12. COUNTY OR PARISH 13. STATE |
| AT TOP PROD. INTERVAL: | Rio Arriba NM |
| AT TOTAL DEPTH: | 14. API NO. |
| 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, | 14. AT 110. |
| REPORT, OR OTHER DATA | 15. ELEVATIONS (SHOW DF, KDB, AND WD) |
| REPORT, OR OTHER BATA | 13. ELEVATIONS (SHOW DI, RDB, AND WD) |
| REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: | |
| TEST WATER SHUT-OFF | |
| FRACTURE TREAT | |
| SHOOT OR ACIDIZE | |
| REPAIR WELL | (NOTE: Report resulting the completion of zone change in Form 9–330.) |
| PULL OR ALTER CASING | TIC 1 8 1981 |
| MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES | AUG 18 1981 |
| ARANDON* | COM. COM. |
| (other) convert to SWD | DIST. 3 |
| | |
| DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d | e all pertinent details, and give beament dates irectionally drilled, give subsurface locations and |
| measured and true vertical depths for all markers and zones pertinen | it to this work.)* |
| | |
| We propose to convert this well to a SWD | well |
| | |
| See attached for procedures. | 다. 사람들은 사람들은 사람들이 되었다. 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 사람들은 |
| This action is approved under Administra | ative Order SWD-238. |
| This action is approved white Hamilton | |
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| | |
| | |
| Subsurface Safety Valve: Manu. and Type | Set @ Ft |
| Subsurface Safety Valve: Manu. and Type | 501.6 |
| 18. I hereby certify that the foregoing is true and correct | |
| SIGNED THE Administrative Supe | INISOT DATE May 27, 1881 |
| | |
| AP space for Federal or State off | fice use) |
| APPROVED BY | DATE |
| CONDITIONS OF APPROVAL I GANY 1981 | |
| | |
| FOR JAMES F. SIMS NMOCC | · • |
| DISTRICT ENGINEER | |

JICARILLA 30 NO. 2 CONVERT TO A SWD WELL

PROCEDURE

- 1. Kill well with produced water, if necessary.
- Run in hole w/2 3/8" tubing, 4 3/4" bit, and 5 1/2" casing scraper.
 Clean out to 6512'. Circulate hole clean.
- 3. Run in hole w/5 1/2" mechanical set bridge plug and set at 6510'. Pressure test casing to 2500 PSI. Spot 6 sx. (60') of Class 'B' cement on top of bridge plug.
- 4. Spot 3.6 bbl. (151.2 gal.) 15% HCL-NE-FE acid from 5580' to 5430'. Go in hole with a GR-CCL and log from 5400' to 6000'. Perforate with a .4" EHD 180° phasing centralized jet gun with 2 JSPF as follows: 5444' to 5476', 5522' to 5528', 5540' to 5560'. (Total of 112 Shots).
- 5. Run in hole with 2 3/8", 4.7# EUE tubing and a Baker lock set packer. Set tubing and packer at 5472".

6. Install surface facilities and place well on injection.

Associate Engineer

3-23-81 Date

Supervising Engineer

Date

Division Engineer

Date



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT OIL CONSERVATION DIVISION

BRUCE KING GOVERNOR LARRY KEHOE SECRETARY POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 67501 (505) 827-2434

Conoco, Inc. P. O. Box 460 Hobbs, New Mexico 88240

Re: Administrative Order No. SWD-238

Gentlemen:

Enclosed herewith please find Administrative Order SWD-238 for the following described well:

Jicarilla 30 Well No. 2 located in Unit C of Section 29, Township 25 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

Division Director

AUG 18 1981 OIL CON. COM. DIST. 3

JDR/RLS/og

cc: Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico RECEIVED
REC

THE APPLICATION CONOCO, INC. FOR A SALT WATER DISPOSAL WELL.

ADMINISTRATIVE ORDER OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 701 (C), Conoco, Inc. made application to the New Mexico Oil Conservation Division on February 27, 1981, for permission to complete for salt water disposal its Jicarilla 30 Well No. 2 located in Unit C of Section 29, Township 25 North, Range 4 West, NMPM, Rio Arriba County, New Mexico.

The Division Director finds:

- 1. That application has been duly filed under the provisions of Rule 701 (C) of the Division Rules and Regulations;
- 2. That satisfactory information has been provided that all offset operators and surface owners have been duly notified; and
- 3. That the applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 (C) will be met.
- 4. That no objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant herein, Conoco, Inc., is hereby authorized to complete its Jicarilla 30 Well No. 2 located in Unit C of Section 29, Township 25 North, Range 4 West, NMPM, Rio Arriba County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Mesaverde formation at approximately 5444 feet to approximately 5560 feet through 2 3/8 inch plastic lined tubing set in a packer located at approximately 5472 feet.

IT IS FURTHER ORDERED:

That the operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

That the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

That the injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 1090 psi.

That the Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Mesaverde formation.

That the operator shall notify the supervisor of the Aztec district office of the Division of the date and time of the installation of disposal equipment so that the same may be inspected.



That the operator shall immediately notify the supervisor of the Division's Aztec district office of the failure of the tubing, casing, or packer, in said well or the leakage of water from or around said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER, That jurisdiction of this cause is hereby retained by the Division for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after notice and hearing, the Division may terminate the authority hereby granted in the interest of conservation. That applicant shall submit monthly reports of the disposal operations in accordance with Rule 704 and 1120 of the Division Rules and Regulations.

Approved at Santa Fe, New Mexico, on this 25th day of May, 1981.

STATE OF NEW MEXICO

OIL CONSERVATION DIVISION

JOE D. RAMEY

Division Director

SEAL

