

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ SWD well

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State law or regulation.
See also space 17 below.)
At surface Unit C

14. PERMIT NO.
30-039-05861

15. ELEVATIONS (Show whether ☐ BUREAU OF LAND MANAGEMENT ☐ FARMINGTON RESOURCE AREA)

5. LEASE DESIGNATION AND SERIAL NO.
Contract No. 41

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Ticarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Ticarilla 30

9. WELL NO.
2

10. FIELD AND POOL, OR WILDCAT
Lindrith Gallup Dakota West

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 29-25N-4W

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED
DEC 20 1985

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETION ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☒ sqz csq leak & acidize

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- ① MIRU
- ② GIH W/ RBP & pkr to isolate leak
- ③ Once leak has been isolated, pull pkr 200' above leak and set
- ④ Sqz csq leak as follows:
 - a. Pmp 150 sxs class "B" Neatcmt
 - b. Displace cmt 50 ft below pkr w/ 2% KCL TFW
 - c. Hesitation sqz remaining 3.5 bbls of slurry until sqz pressure is obtained. Do not exceed 1500 psi sqz pressure @ surface
 - d. Shut-in well for 24 hrs.
- ⑤ Drill out cmt. Set pkr above leak and test leak to 1200 psi. Release pkr & RBP and POOT
- ⑥ Pump 35.7 bbls 15% HCL-NE-FE acid & displace acid to formation w/ 25 bbls produced water
- ⑦ shut-in well for one hour
- ⑧ Rig down and reconnect for injection

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]
(This space for Federal or State office use)

TITLE Administrative Supervisor

DATE 12-17-85

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
DATE DEC 30 1985

DATE
OFFICE

OIL CON. DIV. for
DIST. 3

*See Instructions on Reverse Side

NMOCC