

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER <u>Saltwater Disposal</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>Contract No. 41</u>
2. NAME OF OPERATOR <u>Conoco Inc.</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <u>Gicarilla Apache</u>
3. ADDRESS OF OPERATOR <u>P.O. Box 460 - Hobbs, New Mexico 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>810' FNL & 1825' FWL - Unit Letter C</u>	8. FARM OR LEASE NAME <u>Gicarilla 30</u>
14. PERMIT NO. <u>30-039-05861</u>	9. WELL NO. <u>2</u>
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>Lindrieth Gallup Dakota, W</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>29-25N-4W</u>
	12. COUNTY OR PARISH <u>Lea Arizaba</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Work started 7/18/87. MIRU. POCH w/ Hg & pkr. Set cement retained at 4900'. Establish injection rate at 2 BPM at 1100 psi. Pump 125 sxs cement. Spot 6 sxs cement on retained. Spot 16 sx plug 3190'-3330'. Spot 45 sx plug 2540'-2940'. Wait on cement. Tag top plug. Perforate at KB. Broke circulation w/10 BW. Pumped 21 bbl cement w/good returns. Closed annulus valve and squeezed 4 bbl cement. Well P&A. Work completed 7/23/87

Approved as to plugging of the well here.
Liability under bond for surface and
surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED DF FINNEY

TITLE Administrative Supervisor

(This space for Federal or State office use)

APPROVAL
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED
AUG 27 1987

OIL CON. DIV.
DIST. 3

APPROVED

DATE August 18, 1987

AUG 24 1987
DATE

AREA MANAGER
FARMINGTON RESOURCE AREA

*See instructions on Reverse Side

31 USC 3605, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM-Farmington (2) L.P.