Budget Bur	eau No. 4	2-R359.4.
Approval ex	pires 12-3	31-60.

## Form 9-331 b (April 1952)

## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agenc	, Marrilla
	Tribal
Allottee	Jimrilla "C"
Lease No	Contract /34
•	Tract /79

## SUNDRY NOTICES AND REPORTS ON WELLSCEIVED

NOTICE OF INTENTION TO DRILL		
NOTICE OF INTENTION TO STATE OF	SUBSEQUENT REPO	ORT OF WATER SHUT-OFF DEC 19 1957
IOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPO	ORT OF SHOOTING ORI ACIDIZING
OTICE OF INTENTION TO TEST WATER SHU	UT-OFF SUBSEQUENT REPO	ORT OF ALTERING CASHING TON, NEW WE
OTICE OF INTENTION TO REDRILL OR REP	PAIR WELL SUBSEQUENT REPO	ORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OR ACIDIZ	ZESUBSEQUENT REPO	ORT OF ABANDONMENT.
OTICE OF INTENTION TO PULL OR ALTER	CASING SUPPLEMENTARY Y	
OTICE OF INTENTION TO ABANDON WELL	Report of	Drill Stem Toot No. 1
*************************	Report of	Drill Stem Test No. 2 X
Jierilla *6* ell No. 17 is located	1190 ft. from N line and 1	190 ft. from W line of sec. 20
A Section 28	25K 94	()
(14 Sec. and Sec. No.)	(Twp.) (Range)	M.M.J. M. (Meridian)
ildent (Hemofee)	Rio Arribe	(Management of the Control of the Co
(Field)	(County or Subdivision)	(State or Territory)
ILL STEM TEST NO. 1 -	<u>4630-70°</u> .	f proposed casings; indicate mudding jobs, coment- work)
wol open 1 hr. with week wel. IPP 40%, PPP 40%, 30	4630-70°. blow of air & died in 1° 0 min. SIMP 850, Nyd. p	
sol epen 1 kg. with week mi. 177 40%, 777 40%, 777 40%, 38 2111 STEK TEST NO. 2 - col epen 2 heers, gas to as estimated 150 MCF per pi. pres. in 2500%, out 3	hiow of air & died in 1° 0 min. SIMP 856, Hyd. po hisp-1769'.  surface in 5 min. & cont day. IFP 1006, FFF 1406 PASOS.	resoure 24856.  Linual throughout test.  1, 30 min. STREP 2005.  OIL COM.
will stem test No. 1 - with weak No. 177 40%, FFP 40%, Stem test No. 2 - will stem 2 hours, pag to a cotimated 150 NCF per No. proc. in 2500%, out of the proc. in 2500%, out of the proc.	4630-70'.  blow of air & died in 1'0 min. SIMMP 856, Ryd. pr 4691-4769'.  seriace in 5 min. & cont day. IFP 1006, PFF 1406	resoure 24856.  Linual throughout test.  1, 30 min. STREP 2005.  OIL COM.
col epen 1 kg. with week wi. IPP 400, FPP 400, St. IPP 400, FPP 400, St. IPP 400, S	hiow of air & died in 1° 0 min. SIMP 856, Hyd. po hisp-1769'.  surface in 5 min. & cont day. IFP 1006, FFF 1406 PASOS.	resoure 24856.  Linual throughout test.  1, 30 min. STREP 2005.  OIL COM.
will STEM TEST NO. 1 pol open 1 hr. with weak M. 177 40%, FFP 40%, 30  ILL STEM TEST NO. 2 pol open 2 hears, gas to sectimated 150 M2F per M. proc. in 2500%, out  understand that this plan of work must re  mpany SKELLY OIL COMPANY  Box 426	blow of air & died in 1'O min. SIMP 856, Ryd. Pi 6691-1769'.  Surface in 5 min. & cont day. IFP 1006, FFF 1406 24806.	resoure 24856.  Linual throughout test.  1, 30 min. STREP 2005.  OIL COM.
col open 1 kg. with week mi. 177 400, 779 400, 30 111 STEN TEST NO. 2 - 101 open 2 hears, mas to 150 M27 per mi. proc. in 25000, out 3 understand that this plan of work must rempany SKELLY OIL COMPANY	blow of air & died in 1'0 min. SIMP 656, Ryd. Pi 6691-1769'.  Serface in 5 min. & cont day. IFP 1006, FFF 1AO	Tain. Recovered 25' of drill recours 24856.  Linual throughout test.  JEC 19 1957  OIL COM. COM.  DISTRIBUTION MAY be commonded.
wol open 1 kg. with weak  M. 177 40%, 777 40%, 36  ILL STEK TEST NO. 2  vol open 2 keers, gas to  sectimated 150 M37 per  d. pres. in 2500%, out 3	blow of air & died in 1'0 min. SIMP 656, Ryd. Pi 6691-1769'.  Serface in 5 min. & cont day. IFP 1006, FFF 1AO	resoure 24856.  Linual throughout test.  1, 30 min. STREP 2005.  OIL COM.

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