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DISTR BUTION			
SANTA FE			
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LAND OFFICE			
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PRORATION OF FICE			

1/28/85

	DISTRIBUTION SANTA FE FILE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRANSPORTER GAS CPERATOR	AUTHORIZATION TO TR.	ANSPORT CIL AND NATURAL G	AS		
ı.	PROBATION OF FICE					
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)					
	Address 4601 DTC H	Blvd., Denver, CO 80	0237			
	Reason for filing (Check proper bo.	()	Other (Please explain)	ator from Getty Oil		
	Recomple in Ownership	Costinghead Gas Conde	Gompany to Tex	aco Inc. (Operator		
	If change of ownership give name and address of previous owner	Land J				
11.	DESCRIPTION OF WELL AND	LEASE				
	Jicarilla C	Well No. Pool Name, Including F 4 So Blanco		Cedes 140.		
	Location					
		990 Feet From The NOTER Lin	ne and <u>e990</u> Feet From T 5W , NMFM, R	TO APPIRA		
111.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	ıs	County		
	Name of Authorized Transporter ut Of Permian Corporati	on	P.O.Box 1528, Denve	er. CO 80201		
	Name of Authorized Transporter of Case F1 Paso Nat. Gas	singhedd Gas 🔲 - cr Dry Gas 🔀	Altress force address to which approve	ed copy of this form is to be sent)		
	If well produces all or liquids, que location of tanks.	H 28 25N 5W	P.O. Box 990, Farmi			
IV.	If this production is commingled wi	th that from any other lease or pool,	· · · · · · · · · · · · · · · · · · ·			
	Designate Type of Completion	on - (X)	flew Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Cate Spudded	Date Compi. Ready to Frod.	Fetal Depth	P.B.T.D.		
	Elevations (DF, RKB, R1, GR, etc.,	Name of Producing Formation	Tcp Ott Gas Pay	Tubing Depth		
	Ferforations			Depth Casing Shue		
		TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	DR ALILOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil ar pth or be for full 24 hours)	nd must be equal to or exceed top allow-		
İ	Date First New Ott Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.]		
ŀ	Length of Teet	Tubing Pressure	Casing PreD. E. G.	Choke Size		
	Actual Prod. During Test	Cii - Bbis.	Water-Bale. JAN 3 1 1985	Qde - MCF		
Į,			OIL CON.	. Fe		
ſ	GAS WELL Addust Production To the Production To	Length of Test	Bris. London ate/MMCF DIST. 3	Gravity of Condensate		
}	Teeling Method (publ, back pr.)	Tubing Freesure (Shut-La)	Casing Pressure (Shut-in)	Choke Size		
	CERTICATE OF COURT HAN					
V1.	VI. CERTIFICATE OF COMPLIANCE			TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED STA				
	^			SUPERVISOR DISTRICT 3		
	Ro H	,	This form is to be filed in co	-		
-	(Signa	iwe)	If this is a request for sllows well, this form must be accompanities; taken on the well in accord-	ble for a newly drilled or deepened ed by a tabulation of the deviation		
-	District Manager		*	be filled out completely for allow-		

able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

