Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST F	OR ALLOWA	BLE AND AUTH	ORIZATION		
I. Operator	TOTR	ANSPORT OIL	LAND NATURA		18111	
Conoco Inc.		i .	Well API No. 300390587000			
Address	70110					
3817 N.W. Expr Reason(s) for Filing (Check proper box)	essway, Ukla	homa City, (OK 73112 Other (Pleas	e evelein)		·····
New Well	Change !	in Transporter of:	U Ouler (Freas	e expeain)		
Recompletion	Oil X	<u> </u>				
Change in Operator If change of operator give name	Casinghead Gas	_ Condensate				
and address of previous operator		· -				
II. DESCRIPTION OF WELL Lease Name		15				· · · · · · · · · · · · · · · · · · ·
Location	Well No		ing Formation Nobel 14 GANGO	1 2	of Lease , Pederal or Pee	609000665
Unit Letter	:_ldeO_	_ Feet From The	OKTH Line and	<i>1000</i> p	eet From The	WEST LINE
Section 27 Township	. 25N	Range 40	S NMPM,	Rio Arr	riba	County
III. DESIGNATION OF TRAN	SPORTER OF C			 		
Name of Authorized Transporter of Oil Giant Refining Co.	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas, or Dry Gas			23733 N. Scottsdale Rd., Scottsdale, AZ 85255 Address (Give address to which approved copy of this form is to be east)			
CHASO NATURAL	148 (O)		HETED CUM +	1AZA FAR	MIRGIOU, 1	VM 87401
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.	le gas actually connect	led? When	17 9	·
If this production is commingled with that if IV. COMPLETION DATA	from any other lease of	r pool, give comming				
	Oll We	II Gas Well	New Well Worko	ver Deepen	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion Date Spudded	Date Compl. Ready i	la Prod	Total Depth		 	
	San Comp. Ready				P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation				Tubing Depth	
Perforations					Depth Casing	Shoe
			CEMENTING RE	CORD	- <u>'</u>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT .	
						· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES OIL WELL (Test must be after re			be equal to or exceed to	on allaurakia for th	D &	GEINE
Date First New Oll Run To Tank	Date of Test	oj rodu ou ana musi	Producing Method (Fig.		etc 1	UG 0 6 1990
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	CON. DIV
Actual Prod. During Test	Oil - Bbia.		Water - Bbis.		Gas- MCF	DIST. 3
GAS WELL	<u> </u>			 		
Actual Prod. Test - MCF/D	Length of Test	·	Bbls. Condensate/MM	CF	Gravity of Coa	denesta
Testing Method (pliot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size	
VI. OPERATOR CERTIFICA	ATE OF COM	PLIANCE			. L	44.44.4
I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above			OIL CONSERVATION DIVISION			
Division have been complied with and to is true and complete to the best of my k		vez abové	Date Appr	oved	AUG 09	1990
& Bah	·	· · · · · · · · · · · · · · · · · · ·	Ву		1)	e
J. E. Barton Administrative Supr. Printed Name			DEDUTY ON A CAS INSPECTOR DIST. 4.			
Data		8-3120 lephoné No.	Title	•		<i>"</i>

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Porm C-104 must be filed for each pool in multiply completed wells.