

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado October 25, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Co. Jicarilla 28, Well No. 27 No. 2, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D 27, T 25N, R 4W, NMPM, Undesignated Gallup Pool  
Unit Letter

Rio Arriba County. Date Spudded 8-1-60 Date Drilling Completed 9-7-60  
Please indicate location: Elevation 6975 Total Depth 7738 PBTD 6979

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 6786 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 6874-6952; 6786-6846  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Depth \_\_\_\_\_  
Casing Shoe 7014 Tubing 6800

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 88 bbls. oil, 0 bbls. water in 24 hrs, \_\_\_\_\_ min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	S&X
<u>4 1/2"</u>	<u>1014</u>	<u>420</u>

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 Lbs. sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 4000 Press. \_\_\_\_\_ oil run to tanks October 21, 1960

Oil Transporter McWood Corp.

Gas Transporter \_\_\_\_\_

Remarks: 2 7/8" tubing run to Greenhorn was cemented and shut off. Well is being completed as a dual Dakota-Gallup through two strings of 4 1/2" casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 25 1960, 19.....

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Continental Oil Company

Original Signed By: H. D. HALEY  
(Company or Operator)

By: \_\_\_\_\_  
(Signature)

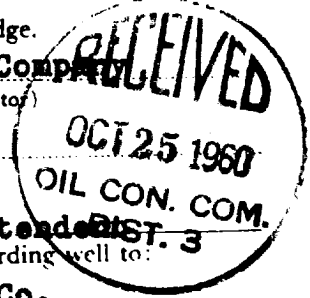
Title District Superintendent  
Send Communications regarding well to:

Continental Oil Co.

Name \_\_\_\_\_

Address Box 3312, Durango, Colorado

NMOCC(4) HDH HHH



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OIL CONSERVATION COMMISSION		
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