	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE [RANSPORTER GAS OPERATOR PRORATION OFFICE Operator Operator	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	Conoco Inc.			
	P.O. Box 460, Hobbs, New Mexico 88240 Other (Please explain)			
	Reasons) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Dry Gas Continental Oil Company effective Change in Swhership Castnahead Gas Condensate July 1, 1979.			
	If change of ownership give name and address of previous owner			
ΙΙ.	DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including S	Formation Kind of Leas	e
ļ	Dicarilla 20 2 Lindreth Gallup Dakota - West State, Federal or Fee Indian C-64			
	Unit Letter M; 349 Feet From The S Line and 596 Feet From The W			
	Line of Section 20 Township 25 N Range 4W, MMPM, Rio Arriba County			
11.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS	d appropriate to be sent
	Name of Authorized Transporter of Cities or Condensate Forming to Will Oil Company Shell Oil Company Forming to Will William is to be sent;			
	Name of Authorized Transporter of Castingnead Gas of Dry Gas Address (Give address to which approved copy of this form is to be sent,			
	El Paso Natural Gascompany + Arminton 17 M Unit Sec. Twp. Ege. Is associately connected? When			/\ner.
	If well produces oil or liquids, give location of tanks.			
•	f this production is commingled with that from any other lease or pool, give commingling order number:			
٧.	COMPLETION DATA Designate Type of Completion	con = (X)	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Periorations			
	UO 5 5175	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING WIGHT GIZE		
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow			
V.	OII. WELL Date First New Oil From To Tanks Date of Test Control Date of Test		epth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			Gas-MCF
	Actual Frod. During Test	Oil-Bols.	Water - Bbls.	Gua-wor
	CAS WEY I			
	Actual From Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Congeneate
	Testing Nothoa (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choxe Size
, · •	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

/Date

Division Manager

FILE

NMOCD (5) Aztec

NOISSIMMO

Jun 10 mil

Original Signed by A. R. Kendrick BY_ SUPERVISOR O

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.