

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCO INC.	Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com	5. Lease Serial No. CONT 64
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA 20 2	6. If Indian, Allottee or Tribe Name
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 20 T25N R4W SWSW 349FSL 596FWL		9. API Well No. 30-039-05873	7. If Unit or CA/Agreement, Name and/or No.
		10. Field and Pool, or Exploratory LINDRITH GALLUP-DAKOTA WEST	11. County or Parish, and State RIO ARriba COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This is to revise sundry submittal 10722.

Conoco P&A'd this well 02/15/02 as per the following daily summaries.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10726 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/11/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>/s/ Patricia M. Hester</u>	Office	Date MAR 28 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-

1211

February 16, 2002
Page 1 of 2

Conoco Inc.

Jicarilla 20 #2

349' FSL & 596' FWL, Section 20, T-25-N, R-4-W
Rio Arriba County, NM
Jicarilla Contract No. 64
API 30-039-05873

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 6804', spot 18 sxs cement above CR up to 6649' to isolate the Gallup perforations.

Plug #2 with 28 sxs cement with 2% CaCl₂ inside casing from 5264' to 5023' to cover Mesaverde top.

Plug #3 with CIBP at 3660', spot 97 sxs with 2% CaCl₂ inside casing from 3660' to 2825' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #4 with retainer at 1659', mix and pump 64 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1730' to 1630' and leave 21 sxs inside casing to cover Nacimiento top.

Plug #5 with total of 187 sxs cement: first circulated out the bradenhead while pumping 62 sxs down the 5-1/2" casing, then lost BH circulation and pumped an additional 45 sxs with no circulation to fill the inside from 161' to surface; then connected to the bradenhead and pumped 80 sxs into bradenhead annulus.

Notified JAT on 2/15/02

Plugging Summary:

2-08-02 Road rig to J-25. Chain up. Wait on freeze to MOL. SDFD.

2-11-02 MOL. JSA. RU. Blow down 70# casing pressure and 10# tubing pressure. ND wellhead. NU BOP and test. TOH and tally 106 stands 2-1/16" IJ tubing, LD SN and 3 joints, total 6868'. RU A-Plus wireline truck. RIH with 5-1/2" gauge ring to 6872', found tight spots at 5344', 5648' and 5727'. TIH and set 5-1/2" DHS retainer at 6804'. Shut in well. SDFD.

2-12-02 JSA. Blow down 50# casing pressure. Pressure test tubing to 1200# for 5 minutes. Sting out of retainer. Load and circulate well clean with 170 bbls. Attempt to pressure test casing, leak from 500# to 0# in 1 minute. Plug #1 with retainer at 6804', spot 18 sxs cement above CR up to 6649' to isolate the Gallup perforations. PUH to 5264'. Plug #2 with 28 sxs cement with 2% CaCl₂ inside casing from 5264' to 5023' to cover Mesaverde top. PUH and WOC. Attempt to pressure test casing to 500#, leak down to 0# in a minute. TIH and tag cement at 5094'. TOH. Set 5-1/2" wireline PlugWell CIBP at 3660'. Attempt to pressure test

casing to 1000#, leak $\frac{1}{2}$ bpm at 800#. Shut in well. SDFD. Wait on orders from Conoco about TA /PA.

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Conoco Inc.

Jicarilla 20 #2

349' FSL & 596' FWL, Section 20, T-25-N, R-4-W

Rio Arriba County, NM

Jicarilla Contract No. 64

API 30-039-05873

February 16, 2002

Page 2 of 2

Plug & Abandonment Report

Plugging Summary Continued:

2-13-02 JSA. TIH with tubing and tag CIBP at 3660'. Plug #3 with CIBP at 3660', spot 97 sxs with 2% CaCl₂ inside casing from 3660' to 2825' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. PUH and WOC. Attempt to pressure test casing, leak 1 bpm at 450#. RIH with wireline and tag cement at 2845'. Perforate squeeze holes at 1730'. TIH and set 5-1/2" DHS retainer at 1659'. Sting out of CR and attempt to pressure test casing, same leak. Sting into retainer and establish rate 2 bpm at 400#. Plug #4 with retainer at 1659', mix and pump 64 sxs cement, squeeze 43 sxs outside 5-1/2" casing from 1730' to 1630' and leave 21 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate at 161'. Attempt to establish circulation out bradenhead. Pumped 40 bbls down casing and established some circulation, 1/2" stream. Hooked up to bradenhead and pump 40 bbls with stream out casing. Hooked up to casing valve and pump 40 bbls with same results. Ran out of water. Shut in well. SDFD.

2-14-02 JSA. Dig out wellhead. Wait on water. Establish circulation out bradenhead with 82 bbls water. Plug #5 with total of 187 sxs cement: first circulated out the bradenhead while pumping 62 sxs down the 5-1/2" casing, then lost BH circulation and pumped an additional 45 sxs with no circulation to fill the inside from 161' to surface; then connected to the bradenhead and pumped 80 sxs into bradenhead annulus. T. Muniz with JAT, approved BH squeeze. SI well with 500# pressure. SDFD.

2-15-02 JSA. TIH and tag cement at 77'. Wait on hot work permit. ND BOP. Cut off wellhead, found cement at surface in annulus. Mix 29 sxs cement to fill 5-1/2" casing with 9 sxs and install P&A marker with 20 sxs. RD. Too muddy to MOL. SDFD.

T. Muniz and R. Velarde, JAT, were on location during P&A operations.

Form Status Menu

Sundry Notice

This Sundry Notice was received by the BLM Well Information System and will be processed by the Rio Puerco BLM office.

Current status of Transaction Number **10726**:

Sundry Notice Type: **SUBSEQUENT REPORT-Plug and Abandonment**

Date Sent: **3/11/2002**

Current status of submission: **RECVD**

Sent to BLM office: **Rio Puerco**

Lease number: **CONT 64**

Submitted attachments: **1**

Well name(s) and number(s):

JICARILLA 20 #2

To edit, view, or add a note, [click here](#)

To use this Sundry Notice to file another Sundry Notice  [click here.](#)

To view or print this Sundry Notice, [click here.](#)

To add/view or remove attachments previously submitted for this Sundry Notice, [click here.](#)

To return to the Previous Submissions screen, [click here.](#)

To return to the Operator Main Menu, [click here.](#)

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.