ſ	HO I' CUPICS RECEIVED														
ŀ	DISTRIBUTION				NEW MEXICO OIL CONSERVATION COMMISSION Form C+104										
ł	SANTAFE			-	REQUEST FOR ALLOWABLE							Form C-104 Superseiles Old C-104 and C-11			
ı	FILE				AND							Effective 1-1-65			
1	U.S.G.S.			_	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
ł	LAND OFFICE				AUTHO	JN127	HON TO TA	(MINDE OIL I	Oil	C MIND I	INTORNE C)AJ			
	INANSPORTER	OIL.													
ŀ	OPERATOR	OPERATOR		\dashv											
a .	PROBATION OFFICE			-											
	Operator														
	Northwest Pipeline Corporation														
	Morenwes C Pipeline Colporation														
		A 1													
ŀ	JOE 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1														
ı	New Well														
ı															
-	Recompletion	占			Casinahe	[densate							
į	Change In Ownership	<u> </u>			Casingne	da Gas [sensine [7]							
n.	DESCRIPTION O Lease Name Federal	FWEL	L AN	D LE	Well No.	Pool No	Gavalin				Kind of Lease State, Fredera		S	Legse No. F 081296	
	Location Unit Letter	:_8	79	Feet Fro	ිරි වne and	• and Feet From			rheEast		est				
	Line of Section	24		Fownsh	15N		Range		≥w	, NMPM,	Rio Ar	riba		County	
A.	DESIGNATION O	F TRA	NSPO	RTE	OF OIL	AND N	NATURAL C	Address	Gine	addees t	a which approx	ved conv of	this form is to	be sent)	
	Name of Authorized Transporter of Cit Northwest Pipeline Co						501 Airport Drive, Farmington								
							Address (Give address to which approved cop								
	Name of Authorized					Box 990, Farmington, New I									
	El Paso I	al Ga			•	Is gas actually connected? When				MCATCS OF ICE					
	If well produces oil give location of tank		s,	Un	nii Sec P 2	<u>i</u>	wp. P.ge. 25N 2W	is gas ac	tuati	y connecte					
1	If this production is	s commi	ngled	with th	hat from an	y other	lease or poo	l, give comr	ningl	ling order	number:				
	COMPLETION D.											Triu- 9	k (Sama Baar	v. Dill. Restv.	
	Designate Typ	pe of C	omple	tion -		Dil Well	Gas Well	New Well		Vorkovet	Deepen	Plug Bac	! !	V. Dill. Res-V.	
	Date Spudaed Dat				ate Compl. Ready to Prod.			Total De	Total Depth			P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc., N				lame of Producing Formation			Tep 011/	Top Oil/Gas Pay			Tubing Depth			
Perforations												Depth Casing Shoe			

C. TEST DATA AND REQUEST FOR ALLOWABLE

OII. WELL

Date First New Cii Run To Tanks

Date of Test

Other in the after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 to the state of the second se

TUBING, CASING, AND CEMENTING RECORD

CASING & TUBING SIZE

Length of Test

Tubing Pressure

Casing Pressure

Choke Size

Actual Prod. During Test

Oil-Bbls.

Date of Test

Water-Bbls.

Water-Bbls.

DIST. 3

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbis. Condensate/MMCF

Gravity of Condensate

Testing Method (pirot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

Choke Size

K CERTIFICATE OF COMPLIANCE

HOLE SIZE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

olien, i	: **
OFFICE SUPERVISOR	
(Title)	,

(Date)

OIL CONSERVATION COMMISSION

SACKS CEMENT

APPROVED ______ FEB 7 1974 _____, 19 _____

TITLE PETROLEUM ENGINEER DIST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.