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Budget Bureau No. 42-R355.4. Approval expires 12-31-60.

Jicarilla U. S. LAND OFFICE___ SERIAL NUMBER LEASE No. 64

UNITED STATES

DEPARTMENT OF THE INTERIOR CEIVED

GEOLOGICAL SURVEY

1958 JUN 2

U. S. GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

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HISTORY OF OIL OR GAS WELL

16-43094-2

U. S. GOVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

- 3- 1-58 Moved in rotary. Spudded.
- 3-2-58 TD 110' RKB. Set 3 joints 93' of 8-5/8" OD 24# J-55 casing at 102' with 80 decks we ment, circulated to surface.
- J- 3-58 Pressured up on casing to 500#: No pressure decrease
- 3- 5-53 TD 5545 RKB. Set 89 jdints 3440 of 5-1/2 00 15.5# 3-55 masing at 3447 with 150 macks compar. Temporature survey showed top of cement at 1975.
- 4-21-58 Moved in cable tools. Fressured up on casing to 1000#.
- 4-22-58 Cleaned out to 3400'. Perforated 3322-3358' with 4 shots per foot. Sandfraced with 44,000 gallons water and 50 000# sand, flushed with 3,500 gallons water. Breakdown pressure 2500#, initial treating pressure 1400. Dropped 74 rubber balls, treating pressure increased to 1700#. Average injection rate 53.8 barrels per minute.
- 4-26-58 Killed well. Ran 107 joints 3346' of 2-3/8" 6D EUE tubing landed at 3355' RKB. Shut well in for potential test.

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