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Form C-104

SANTA FE	4	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-11	
FILE	41		Effective 1-1-65			
U.S.G.S.		AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL G	SAS · ·	
LAND OFFICE						
TRANSPORTER GAS						
OPERATOR	d					
PRORATION OFFICE						
Operator						
SOUTHLAND	ROYALT	TY COMPANY				
Address						
P. O. Drawer 57	70, Fari	mington, New Mexico	87401	t.	•	
Reason(s) for filing (Check pro	per box)		Other (Pleas	e explain)		
New Well		Change in Transporter of:				
Recompletion		Oi! [λτy Gαs	NI A NATE	CHANCE	
Change in Ownership		Casinghead Gas C	Condensate	деля	CHANGE .	
If change give rand address of previous owner DESCRIPTION OF WELL			any, P. O. Drawer 5	570, Farmi	ngton, New Mexico 87401	
Lease Name	71.117 111.	Well No. Pool Name, Includ	ing Formation	Kind of Lease	ordaring	
Arizona Jicarill	a "A"	#4 South Blan	co Pictured Cliffs	State, Federal	or Fee Contract : 124	
Location						
Unit Letter M	790	Feet From The South	Line and 1190	Feet From T	The West	
Line of Section 24	Townsh	ntp 25 North Range	4 West , NMPN	1,	Rio Arriba County	
DESIGNATION OF TRAN	SPORTER	R OF OIL AND NATURAL or Condensate	L GAS Address (Give address	to which approv	ed copy of this form is to be sent)	
Name of Additionized Transporte	. 0. 0	0. 0035,,334,0	1.34.355		or copy of sind your to to be sently	
Name of Authorized Transporte	- of Casina	head Gas [] or Day Gas []	Address (Give address	to which approv	ed copy of this form is to be sent)	
i			i		•	
Gas Company o	1 1 7.	Mexico ni Sec. Twp. Rg		ed? Whe	g. Dallas Texas 75270	
If well produces oil or liquids, give location of tanks.	,	1	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	 					
If this production is comming	led with th	hat from any other lease or p	pool, give commingling orde	r number:		
COMPLETION DATA		Oil Well Gas W	eli New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Con	npletion -	– (X)		!	1	
Date Spudded	Do	ate Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.) Name of		ame of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Shoe	
Perforations					Deptil Guarity Silve	
			AND CENTRING DECO		L	
			AND CEMENTING RECOR		SACVE CEUEUT	
HOLE SIZE		CASING & TUBING SIZE	DEPTHS	<u> </u>	SACKS CEMENT	
		17 T OW! 1 T T	. ,			
TEST DATA AND REQUE	EST FOR	ALLOWABLE (Test must able for the	t be after recovery of total volt his depth or be for full 24 hour	ime of load oil o s)	ind must be equal to or exceed top allow-	
OII. WELL Date First New Oil Run To Tar	nks Do	rte of Test	Producing Method (Flor		, etc.)	
				ه ای در است. در ای در است.	i de la companya de l	
Length of Test	Tu	ibing Pressure	Casing Pressure		ChakekSite	
Dengin or veer		•		* 4	NED V	
Actual Prod. During Test	Cı	1-Bbls.	Water-Bble.	1	Gos-MCF	
				, s	1000	
l				TOIL CON	(4)54	
				THE WORK	No after the second of	

! Name of Authorized Transporter of Car !	singhead Gas or Dry GasX	Address thive ductess to i			•		
Gas Company of Ne	w Mexico	First Internation	First International Bldg. Dallas Texas 75270				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	Is gas actually connected? When					
If this production is commingled wi COMPLETION DATA			umber:				
Designate Type of Completic	on - (X) Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v. Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
Perforations	Depth Casing St			ng Shoe			
	TUBING, CASING, A	ND CEMENTING RECORD		<u> </u>			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
				ļ. <u> </u>			
	<u> </u>			İ			
TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volume depth or be for full 24 hours)			qual to or exceed top allow		
Date First New Oil Run To Tanks	Producing Method (Flow, p	Producing Method (Flow, pump, gas lift, etc.)					
				1			
Length of Test	Tubing Pressure	Casing Pressure		ChakelSine	\		
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.		Gos-MCF			
			THE CON	(-())14			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/AMCF	\ 	Gravity of	Condensate		
V1.131 F1011 1001 W0.75	Zenyin er jest		No. and . The	a service of			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	a)	Choke Size			
CERTIFICATE OF COMPLIAN	OIL CONSERVATION COMMISSION						
		12	4:2	1978			
I hereby certify that the rules and i	regulations of the Oil Conservatio	- I I I I I I I I I I I I I I I I I I I			, 19		
Commission have been complied washove is true and complete to the	best of my knowledge and belief	. BY			enar rex		
		TITLE	13-22				
	1/. /	This form is to be					
	arved arved	If this is a request well, this form must be tests taken on the we	e accompa;	nied by a ta	ewly drilled or deepened bulation of the deviation RULE 111.		
District Prod (To			is form mu	at be filled	out completely for allow-		
1 (D:	Fill out only Sec well name or number, o	Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
			O 101	La filad f	or each pool in multiply		