This form must be used for reporting all pit particularly important that it be used for r San Juan Basin as prescribed by Order No. R-Commission Marriel of Tables and Presedum for	eporting In	itial Potent	ial Tests in the	
Commission Manuel of Tables and Procedure for POOL	FORMATION	Consessed (P1	MAR 2 1956	7
COUNTY Rio Arriba DATE	•		VEW PROPERTY.	100
OPERATOR America Petroleum Corporation LEASE	Jienvilla /	pache "A"	WELL NO. 3-7 (1)	•
UNIT 1/4 SECTION: LETTER N SEC. 2	3 TWI	. 25N	RGE 50	,
CASING: 5 . 5 " O.D. SET AT 7505 TUE	BING	75_" WT	7# SET AT 7172	ŀ
PAY ZONE: FROM 7132 TO 7176 GAS	GRAVITY: 1	æas. 0.700 (2) EST.	
TESTED THROUGH: CASING	TUBING	3 <u> </u>		
TEST NIPPLE 1" adj. ch., 2.067" I.D. TYPE	OF GAUGE US	(Spring)	(Monometer)	•
OBSERVE	D DATA			
SHUT IN PRESSURE: CASINGTUBI	ING: 1474	s. I.	PERIOD 17 days	
TIME WELL OPENED: 12:20 PK T	IME WELL GA	JGED:	3:20 PM	
IMPACT PRESSURE: 7.9" H 20				
VOLUME (Table I)	• • • •	● ● suppossible dyn na	329.5 (a)	
MULTIPLIER FOR PIPE OR CASING (Table II) .	••	• •	1.068 (b)	
MULTIPLIER FOR FLOWING TEMP. (Table III).	••	• •	1.6698 (c)	
MULTIPLIER FOR SP. GRAVITY (Table IV)	••	• •	0.% 36 (d)	
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V	7)	• •	11.3 paia	
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI	I)	• • • •	0.970 (e)	
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x	(c) x (d) x	(e) =	332	
WITNESSED BY: B. M. Degen	TESTED BY:	T.B. Grant	D.W. Kithhell	
COMPANY: Amereda Petroleum Corporation	COMPANY:	EL Paso No		
TITLE: Assistant Dogineer			4	
(1) Dual Completion, producing from Graner (2) Calculated from composition.	os Zone thru	tubing.	OIL CON. COP	И.

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