Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

I EACE	COMPANY America Petroleum Corporation - Bex E - Elecufield (Address)						
LEASE J. Apache "A"	WELL NO.	UNIT	∦ S	23	T 25-H	R	
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