

Form 9-381b
(April 1952)

JAN 13 1956

APPROVED

(SUBMIT IN TRIPLICATE)

Indian Agency Alamogordo Agency

Contract 91 Sheet 20

Allottee

Lease No. Alamogordo Agency 210

(Orig. Sgd.) J. W. LONG
ACTING DISTRICT ENGINEER

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>File back & completion work</u>	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 10, 1955

Well No. 9 is located 990' ft. from S line and 1490' ft. from W line of sec. 23

23 (4 Sec. and Sec. No.)

2-23-E (Twp.)

2-2-W (Range)

109W (Meridian)

Unincorporated (Field)

San Antonio (County or Subdivision)

New Mexico (State or Territory)

The elevation of the derrick floor above sea level is 6744' ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mud logging jobs; indicate points, and all other important proposed work)

7200' to 7400' 2 1/2" 13.3 lb. 7200' to 7300'
Run Baker Model K 21 bitstring on tubing set at 7200' and cement 2 1/2" casing part. from 7200' to 7400' w/100 gr. cement w/1000 ft. left 1 in on top of retainer, 13 in. in casing below retainer & 12 in. hole formation. Perforated casing from 7200' to 7300' w/200 gr. shot & from 7300' to 7400' w/100 gr. shot. Run 2 1/2" tubing set at 7200' w/100 gr. shot at 7200' and 2 part. Additional exp. part. from 7200' to 7300' 17000 gals. and add 10000 w/100 gr. shot & 10000 w/100 gr. shot. Average log. rate 2 1/2 in. per minute. Cased & cement 1200 ft. cement all in hole. w/100 gr. shot. Average 100,000 gals. Additional casing part. from 7200' to 7300' w/100 gr. shot and 10000 w/100 gr. shot. and 10000 w/100 gr. shot. Average log. rate 2 1/2 in. per minute. Cement 120,000 gals. oil & distillate in 24 hrs. Perforated w/100 gr. shot & cement 120,000 gals. cement all & distillate in 24 hrs. Attempted to cement 120,000 gals. w/100 gr. shot & 10000 w/100 gr. shot. Perforated. Perforated and cement tubing set at 7200'. Cemented rig at 8 AM 12-10-55. Flushing & testing well.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Amoco Petroleum Corporation

Address Denver 2
Alamogordo, New Mexico

By D.C. Capps
Title District Superintendent



