



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Navajo Agency
Contract 77, Tract #20
Allottee Navajo Agency #4
Lease No. _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>Supplementary report of re-perforating a sand oil zone</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 13, 1956

1956

Well No. 2 (Cremore) is located 990 ft. from S line and 1690 ft. from W line of sec. 23
23-4 23-4 23-4 23-4 23-4
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Unincorporated San Arriba San Juan
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 6744 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, including points, and all other important proposed work)

Pulled 2-3/8" OD HSE Tug., packer & PHL nipple & re-perforated 5 1/2" OD Csg. from 7137' to 7143' and from 7143' to 7176' by Lane Wells Logs w/ Lane Wells Type B bullets, 4 shots per foot w/ exception of last foot from 7179' - 7180' which was shot w/ 6 shots. Total of 76 shots. Run 2-3/8" OD HSE Tug. & Baker Model B Packer, 5 1/2" OD 17 1/2' packer run on wire line line & set @ 7042'. Seals formation w/ oil & sand oil fraced perforations w/ 14070 gal. oil and 7,000 gal. sand down tubing. Max. press. 2400, Min. 1700, Final pressure 2200. Avg. Inf. rate 6.6 bbl. per minute. Used 20 gal. Frac-720 in treatment. Sealed well in. Well tested 27 bbl. oil per day and 1,000,000 cu ft of gas.

NOTE: Found hole in tubing @ 3000', which was reason for pressure leakage.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Ames Petroleum CorporationAddress Box 2Hamlet, N. M.By W. H. SmithTitle Person

COMMUNICATIONS
SECTION

1941-1942

1943-1944

