DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWARIE Supersedes Old C-104 and C-11		
FILE /	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AMERADA HESS CORPORATIO		
TRANSPORTER GAS GAS	то		ange Corp.
OPERATOR 2	MERADA DIVISION, AMERADA HESS COR EFFECTIVE OCTOBER 1, 1969,	PORATION Amerada	Petroleum Corp. Manual Hess Corp.
PRORATION OFFICE			Tracia -
1 .	eum Corporation	To: And Effective	7-1-69
Address		Lito	
P. O. Box 1469	, Durango, Colorado	Other (Please explain)	
Reason(s) for filing (Check proper be	ox) Change in Transporter of:		sporter to go in effect
Recompletion	Oil Dry Gas		<u>G</u>
Change in Ownership	Casinghead Gas Condens	sate 🗶	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	DIFASE		
Lease Name	Lease No. Well No. Pool Nam	ne, Including Formation	Kind of Lease
Jicarilla Apache "A"	3 Basis	a Daketa	State, Federal or Fee Federal
Location	South .	. 1460	rom The West
Unit Letter N;	Feet From The South Line	e and 1070 Feet r	rom The
Line of Section 23	Township 25N Range 5	, NMPM, Rie	Arriba County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of		321 West Dauglas, Wi	chita. Kansas
Rock Island Oil & Ref	Casinghead Gas or Dry Gas	Address (Give address to which a	pproved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	N 23 25N 5W		1
	with that from any other lease or pool,	give commingling order number:	
. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	n Plug Back Same Restv. Diff. Restv.
Designate Type of Comple			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Lievations (DP, RRB, RT, GR, etc.	, , , , , , , , , , , , , , , , , , , ,		
Perforations			Depth Casing Shoe
		A THE WELL OF CORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TOBING SIZE		
			1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
/. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of loa pth or be for full 24 hours)	d oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choractellyto\
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCE
Actual Prod. During 1981	3. 3. 3. 3. 3. 3. 3. 3.		FEB3 1966
			OIL CON. COM.
GAS WELL		This Condensate AAACE	Crayley of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	GIGVIA OF COMMENSATION
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. coming totaling (bases) ages busy			
I. CERTIFICATE OF COMPLI	ANCE	OIL CONSE	RVATION COMMISSION
		APPROVED FEB 3 19	966, 1 9
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		BY Original Signed Emery C. Arnald	
above is true and complete to	the best of my knowledge and belief.	114	
		TITLE Supervisor	Dist. # 3
10 11 A		This form is to be file	d in compliance with RULE 1104.
N & Fre	NXC	To all the second of the	allowable for a newly drilled or deepene
	Signature)	well, this form must be acc tests taken on the well in	accordance with RULE 111.
Foreman	(m). I	All sections of this for	rm must be filled out completely for allow
(Title)		able on new and recompleted wells.	
January 31, 1966	(Date)	well name or number, or tra-	naporter, or other auch change of condition
		Separate Forms C-104	must be filed for each pool in multiple
		completed wells.	