

This form is not to  
be used for reporting  
packer leakage tests  
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator Amesada Hess Corp. Lease J. Apache "A" Well No. 3  
Location of Well: Unit N Sec. 23 Twp. 25N Rgc. 5W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>Chacra</u>	<u>gas</u>	<u>flow</u>	<u>csg</u>
Lower Completion	<u>Dakota</u>	<u>gas</u>	<u>flow</u>	<u>tbg</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>5-14-89</u>	Length of time shut-in <u>5 days</u>	St. press. psig <u>282</u>	Stabilized? (Yes or No) <u>No</u>
Lower Completion	Hour, date shut-in <u>5-14-89</u>	Length of time shut-in <u>3 days</u>	St. press. psig <u>404</u>	Stabilized? (Yes or No) <u>No</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>5-15</u>	<u>24</u>	<u>230</u>	<u>310</u>		<div style="border: 1px solid black; padding: 5px; text-align: center;"> <b>RECEIVED</b>  JUN 02 1989  OIL CON. DIV.  DIST. 3  <u>open Dakota</u> </div>
<u>5-16</u>	<u>48</u>	<u>270</u>	<u>380</u>		
<u>5-17</u>	<u>72</u>	<u>280</u>	<u>404</u>		
<u>5-18</u>	<u>96</u>	<u>280</u>	<u>166</u>		
<u>5-19</u>	<u>120</u>	<u>282</u>	<u>173</u>		

Production rate during test

Oil: \_\_\_\_\_ BOPD based on \_\_\_\_\_ Bbls. in \_\_\_\_\_ Hours. \_\_\_\_\_ Grav. \_\_\_\_\_ GOR \_\_\_\_\_  
Gas: 14 MCFPD; Tested thru (Orifice or Meter): \_\_\_\_\_

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	St. press. psig	Stabilized? (Yes or No)

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 02 1989

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