

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-136
Originated 12/23/91

DISTRICT II
P.O. Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit original and 4 copies to the
appropriate district office.

DISTRICT III
1000 Rio Brazos Road, Aztec, NM 87410

APPLICATION FOR APPROVAL TO USE AN ALTERNATE GAS MEASUREMENT METHOD
Rule 403.B(1) or (2)

Operator Name: Amerada Hess Corporation Operator No. _____
Operator Address: Drawer D, Monument, New Mexico 88265
Lease Name: Jicarilla Apache "A" #3 Type: State ✓ Federal X Fee _____
Location: Please Refer Attachment
Pool: Please Refer Attachment
Requested Effective Time Period: Beginning April 1, 1993 Ending Open

APPROVAL PROCEDURE: RULE 403.B.(1)

Please attach a separate sheet with the following information.

- 1) A list of the wells (including well name, number, ULSTR location, and API No.) included in this application.
- 2) A one year production history of each well included in this application (showing the annual and daily volumes).
- 3) The established or agreed-upon daily producing rate for each well and the effective time period.
- 4) Designate wells to be equipped with a flow device (required for wells capable of producing 5 MCF per day or more).
- 5) The gas transporter(s) connected to each well.

RECEIVED

APPROVAL PROCEDURE: RULE 403.B.(2)

Please attach a separate sheet with the following information.

A separate application is required for each Central Point Delivery (CPD).

Working interest, royalty and overriding royalty ownership must be common for all wells to be connected to the CPD.

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- 1) An ownership plat showing a description of the lease and all of the wells to be produced through this CPD.
 - a) List the wells which will be metered separately, including API No.
 - b) List the wells which will not be metered separately, including API No.
- 2) Describe the proposed method of allocating production from non-metered wells.
- 3) A one year production history of the wells which will not be metered showing the annual and daily volumes.
- 4) The gas transporter(s) connected to this CPD.

Applicant will be responsible for filing OCD Form C-111 for the CPD.

OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Gary A. Greer

Printed Name & Title: District Engineer

OIL CONSERVATION DIVISION

This approval may be cancelled at anytime that operating conditions indicate that re-tests may be necessary to prevent waste and protect correlative rights.

Approved Until: further notice

By: Original Signed by FRANK T. CHAVEZ

Title: SUPERVISOR DISTRICT # 3

LOW FLOW WELL LISTING

Gas Transporter E1 Paso Natural Gas Co

GAS TRANS. METER NO.	WELL NAME	UNIT, SEC. TWN, RGE. CTY, STATE	API NUMBER	EL PASO PLANT AREA LOCATION	TEST PERIOD MCF	TEST PERIOD FLOW HRS.	TIME CALC. HOURLY RATE MCF	AGREED VOLUME DAILY RATE MCF	WELL VOLUME CLOSED CONDITIONS
74-348	Jicarilla Apache West Lindrieth Gallup Dakota	N-23-25N-5W Rio Arriba Cty. New Mexico	30-039-05892	Chaco	1244	6118.2	0.2	3.6	AV - 75% Flow Time
74-384	Jicarilla Apache A #2 South Blanco Pictured Cliffs	J-24-25N-5W Rio Arriba Cty. New Mexico	30-039-05910	Chaco	1653	5339	0.3	7.2	TC
74-638	Jicarilla Apache A #6 Otero Chacra	E-26-25N-5W Rio Arriba Cty. New Mexico	30-039-05839	Chaco	1644	5997.5	0.27	6.48	TC
74-639	Jicarilla Apache A #6 West Lindrieth Gallup Dakota	E-26-25N-5W Rio Arriba Cty. New Mexico	30-039-05839	Chaco	1851	5548.3	0.33	7.92	TC

= Time Calculated Volume (Hourly)
For Daily Volumes More Than 5 MCFD

AV = Agreed Upon Volume (Daily)