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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

WORKOVER

REWORK

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

January 3, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Alcarilla "C"

Well No. 7, in 3 1/4 SE 1/4

(Company or Operator)

(Lease)

P

Sec. 21

T. 25N

R. 2W

NMPM,

South Alamosa

Pool

Unit Letter

Rio Arriba

County Date

workover 10/24/62

workover

10/25/62

Please indicate location:

Elevation 6663' O.L. Total Depth 2871' PBTD 2807'

Top Oil/Gas Pay 2749' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2749' - 2799'

Open Hole Depth 2851' Casing Shoe 2702' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls. water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

Casing Tubing Date of first Del. of gas after workover: 10/31/62

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Remarks: This well was cleaned out from 2760' to 2807' and the 2-3/8" CD EUE tubing was replaced with 1 1/2" EUE tubing. This remedial work increased the deliverability of this well from 279 MCF/day to 322 MCF/day. Based on this information an increase in allowable is requested.

I hereby certify that the information given above is true and complete to the best of my knowledge.

SKELLY OIL COMPANY

Approved JAN 3 1963, 1963

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

By: JAN 9 1963

(Signature) OIL CON. COM.

Title District Superintendent DIST. 3

Send Communications regarding well to:

Name SKELLY OIL COMPANY

Drawer No. 510

Address Farmington, New Mexico