Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-39
See Instructions
at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Texaco Exploration and Production Inc. 30 039 05898 Address 3300 North Butler Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) X Other (Please explain) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion X Cazinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. Pool Name, Including Formation Lease No. Lease Name 366610 JICARILLA C BLANCO P.C. SOUTH (GAS) INDIAN Location Feet From The SOUTH Line and 1090 1020 Feet From The EAST Line Unit Letter Range 5W **RIO ARRIBA** 21 25N Township NMPM. County Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate  $\mathbf{X}$ Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 Unit Sec. Twp. Rge. is gas actually connected? When? If well produces oil or liquids, Pi give location of tanks. 25N | 5W 21 YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbis. Actual Prod. During Test Oil - Bbls. JUN 6 1991 OIL CON **GAS WELL** Bbls. Condensate/MMCF Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. **Date Approved** By\_ Signature

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

K. M. Miller

March 28, 1991

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title\_

SUPERMSON DISTRICT

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Div. Opers. Engr.

Title

915-688-4834 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.