MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revi	sed	12-1-55

	Pool Undesignated Formation PICTURED					שט עם	LIFFS County RIO ARRIBA				
Init	ial		Annual		Speci	al		_Date of T	est_Ju	ne 5, 1958	3
				Lease SALAZAR FEDERAL							
Unit	. K	Sec. 22	Twp. 2	25N Rge	. 6w	Pur	chaser_ E l	Paso Na	tural	Gas Co.	
								2568			
muka.	2-3/8'	FUE 14 7	# T D 1	995 Set	2t 25		erf. Wone	(Otis 5	de Do	or Choke)	
										ss. 12.0	
Prod	lucing Thru	u: Casir	ıg <u>x</u>	Tub	i.ng	Si	Type we ngle-Brade	ell G. enhead-G. (or G	.O. Dual	
Date	of Comple	etion: 5	-12-58	Packer	Hallib Type	urton "C"	Reservo	oir Temp	10	40	
					OBSERVE						
Test	ed Through	h <u>(Prove</u>	c) (Choke	(Meter)				Type Tap:	5		
		Flo	ow Data		T	Tubin	g Data	Casing Da	ta		
) (Choke	Pres	Diff.	Temp.	Press	. Temp.	Press.	Temp.	Duration of Flo	
No.	(Line) Size	(Orific	ce) e psig	g h _w	°F.	psig	°F.	psig	^o F∙	Hr.	, , ,
SI				1 - 1		896		847			
1.		0.75	0 94		63	897		94		3 hours	
1. 2. 3.					+						
4.											
<u>4.</u> 5.											
				F.	LOW CALC	ULATIO	NS				
	Coeffic	cient			Flow T	'emp.	Gravity	Compre	ss.	Rate of Flow	M
No.	No.		/ <u>-</u>	Factor		or	Factor	Factor Factor Q-MCFPD Fpv @ 15.025		Q-MCFPD @ 15.025 ps:	ia
	(24-H	$\sigma_{\rm mr}$) Γ	nwpf	psia	†¹		rg	r pv		·	
	711 76/	AE		1/10	A 000		~ ~ ~ ~ ~	1 1 0			
2.	14.160	05		106	0.997		0.9632	1.0	LO	1463	
2. 3.	14.160	05		106	0.997		0.9632	1.0	LO	1463	
2. 3. 4.	14.160	05		106	0.997		0.9692	1.0	10	1463	
1. 2. 3. 4. 5.	14.160	05		106	0.997		0.9652	1.0	10	1463	
2. 3. 4. 5.	14.160	05			O.997			1.0	10	1463	
			Ratio	PRE	SSURE CA		TIONS				
Gas L	iquid Hydraty of Liqu	rocarbon	carbons	PRE	SSURE CA		TIONS Speci	ific Gravit	ty Sepa	rator Gas_	
Jas L Gravi	iquid Hyd:	rocarbon l		PRE	SSURE CA		TIONS Speci	ific Gravit	ty Sepa	rator Gas_	
Jas L Gravi	iquid Hydr	rocarbon l	carbons	PRE	SSURE CA		TIONS Speci	ific Gravit	ty Sepa	rator Gas_	
Jas L Jravi	iquid Hydr	rocarbon luid Hydro	carbons(1-e ⁻⁵)	PRE	cf/bbl.	LCU AT	Speci Speci P _c	ific Gravit	ty Sepa ty Flow PC	rator Gas_ ring Fluid_ 737.881	
Jas L Gravi	iquid Hydr ty of Liqu	rocarbon luid Hydrod	carbons	PRE	cf/bbl.	LCU AT	TIONS Speci	ific Gravit	ty Sepa ty Flow PC	rator Gas_ring Fluid_737.881	
Gas L Gravi	riquid Hydroty of Liquer P _w	rocarbon luid Hydrod	r _c Q	PRE (F _c Q) ²	cf/bbl. deg.	ALCUIAT	Speci Speci P _c P _w 2	ific Gravitific Gravit	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
Gas L Gravi	iquid Hydr ty of Liqu	rocarbon luid Hydrod	r _c Q	PRE	cf/bbl. deg.	LCU AT	Speci Speci P _c	ific Gravit	ty Sepa ty Flow PC	rator Gas_ring Fluid	
Gas L Gravi	riquid Hydroty of Liquer P _w	rocarbon luid Hydrod	r _c Q	PRE (F _c Q) ²	cf/bbl. deg.	ALCUIAT	Speci Speci P _c P _w 2	ific Gravitific Gravit	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
Gas L Gravi	riquid Hydroty of Liquer P _w	rocarbon luid Hydrod	r _c Q	PRE (F _c Q) ²	cf/bbl. deg.	ALCUIAT	Speci Speci P _c P _w 2	ific Gravitific Gravit	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
Jas L Gravi C	riquid Hydr ty of Liqu P _W Pt (psia	rocarbon luid Hydrod	r _c Q	PRE (F _c Q) ²	cf/bbl.deg.	Q) ² e-s)	Speci Speci P _c P _w 2	ific Gravitific Gravit	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
Sas L Gravi C	Pw Pt (psia	rocarbon luid Hydrod	F _c Q 2.49	PRE (F _c Q) ² 6,200	cf/bbl.deg. (Foundation of the content of the cont	Q) ² e-s) 89	P _w 2 11.925	ific Gravitific Gravitists Graviting Pc-Pw 725,956	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
No. 1. 2. 3. 4. 5. Abso COMP ADDR	Pw Pt (psia	rocarbon luid Hydrod Pt 11.256 ntial: Kay Kimb	F _c Q 2.49 1,483 ell ock Kati	(F _c Q) ² 6,200	cf/bbl. deg. (F. (1- MCFPD;	(Q) ² -e-s) B9	P _w 2 11.925	ific Gravitific Gravitists Graviting Pc-Pw 725,956	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
No. No. 1. 2. 3. Abso COMP ADDR AGEN	Pw Pt (psia	rocarbon luid Hydrod Pt 11.256 ntial: Kay Kimb	F _c Q 2.49 1,483 ell ock Kati	PRE (F _c Q) ² 6,200	cf/bbl. deg. (F. (1- MCFPD;	(Q) ² -e-s) B9	P _w 2 11.925	ific Gravitific Gravitists Graviting Pc-Pw 725,956	ty Sepa ty Flow P ²	rator Gas_ring Fluid	
No. No. 1. 2. Abso COMP ADDR AGEN	Pw Pt (psia Polute Pote PANY RESS IT and TIT	rocarbon luid Hydrod Pt 11.256 ntial: Kay Kimb	F _c Q 2.49 1,483 ell ock Kati	(F _c Q) ² 6,200	cf/bbl. deg. (For (1-6) MCFPD; nk Buil	ALCUIAT Q) ² e-s) 89 n ding,	P _w 2 11.925	P _c -P _w 725,956	ty Sepa ty Flow P ² Ca P	rator Gas_ring Fluid	
No. No. 1. 2. 3. 4. 5. Abso COMP ADDR AGEN WITN	Pw Pt (psia Polute Pote PANY RESS IT and TIT	rocarbon luid Hydrod Pt 11.256 ntial: Kay Kimb	F _c Q 2.49 1,483 ell ock Kati	(F _c Q) ² 6,200	cf/bbl. deg. (F. (1- MCFPD;	ALCUIAT Q) ² e-s) 89 n ding,	P _w 2 11.925	P _c -P _w 725,956	ty Sepa ty Flow P ²	rator Gas_ring Fluid	

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (Pw). MCF/da. @ 15.025 psia and 600 F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia
- $P_{\mathbf{w}}$ Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- Pt Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia
- Pf Meter pressure, psia.
- $h_{\mbox{W}}$ Differential meter pressure, inches water.
- Fg Gravity correction factor.
- F_t Flowing temperature correction factor.
- F_{DV} Supercompressability factor.
- n I Slope of back pressure curve.

Note: If $P_{\mathbf{W}}$ cannot be taken because of manner of completion or condition of well, then $P_{\mathbf{W}}$ must be calculated by adding the pressure drop due to friction within the flow string to $P_{\mathbf{t}}$.

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