7	<del>-</del>		/
NO. OF COPIES RECEIVED		O'ISERVATION COMM.SSION	Form C-104
DISTRIBUTION SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	. KEQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	AOTHORIZATION TO TAK		
OIL			
TRANSPORTER GAS			
OPERATOR			
I. PRORATION OFFICE			
Cperator  El Paso Natural C	as Company		
Address Box 990, Farmingt	on. New Mexico		
Reason(s) for filing (Check proper b	00x)	Other (Please explain)	•
New We!l	Change in Transporter of:	Change Lease M	mber
Recompletion	Oil Dry Go	from HEE #23-D	
Change in Ownership	Casinghead Gas Conde	nsate	
If change of ownership give name and address of previous owner	2		
II. DESCRIPTION OF WELL AN	D LEASE	rme, Including Formation	Kind of Lease
Lease Name		Gavalin Pictured Cliffs	State, Federal or Ess.
Location	3	OG POLIZIE 120 CC CC	
	550 Feet From The South Lin	ne ind 990 Feet From	The East
Unit Letter;;;	reet ricm .ne		A
Line of Section 23	Township 25-N Range 2	-W , NMPM, Ri	o Arriba County
II. DESIGN TION OF TRANSPO	ORTER OF OIL AND NATURAL G.	Address (Give address to which appr	oved copy of this form is to be sent)
Name of I uthorized Transporter of		Box 990. Farmi	ngton, New Mexico
Rl Paso Natural Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
El Paso Natural			ngton, New Mexico
	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids, give locat on of tanks.	I 23 25N 2W		
If this production is commingled	with that from any other lease or pool,	give commingling order number:	
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv
Designate Type of Compl		New Well	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spud-led	Sale Sample to the sale		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
. 301			
Perforations			Depth Casing Shoe
		ID CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load o	il and must be equal to or exceed top allo
OIL WELL	able for this	depth or be for full 24 hours)	
Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	RILFIVEN
	The second secon	Casing Pressure	Chole Size
Length of Test	Tubing Pressure		AUG L & 1000
Actual Prod. During Test			
i Actual Prod During Lest	Oil-Bbls.	Water-Bbls.	Gar 1565
Actual From During Foot	Oil-Bbls.	Water-Bbls.	GOR CON COM
Actual Flods During Test	O11-Bbls.	Water-Bbls.	Gas OFL CON COM
GAS WELL	Oil-Bbls.	Water-Bbls.  Bbls. Condensate/MMCF	Gravity of Condensate

## VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

OR:G:NAL	SIGNED E.S. OBERLY	
<u> </u>	(Signature)	
Petr	oleum Engineer (Title)	

(Date)

August 17, 1965

Casing Pressure

## OIL CONSERVATION COMMISSION

Choke Size

APPROVED AUG 1 8 1965 Original Signed By BY A. R. KENDRICK

## TITLEPETROLEUM ENGINEER DIST NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.