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	GAS		
OPERATOR		7	
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S. / LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR PRORATION OFFICE Operator	AUTHORIZATION TO TRAI	NSPORT OIL. AND NATURAL	GAS		
Gerdin Gerdin	0.				
Address F.O. BOX 1	097 FAB CRESTON, LUD LINIC				
Reason(s) for filing (Check proper box		Other (Please explain)	77.4 199		
New Well Recompletion	Change in Transporter of: Oil Dry Gas	Clarge oil transporter to Plateau Inc.			
Change in Ownership	Casinghead Gas Condens	sate 🔀			
If change of ownership give name and address of previous owner	Clarge name of operator	from satate of Kay Kir	mbell to Mimbell Inc.		
. DESCRIPTION OF WELL AND	LEASE				
Lease Name Jicarilla	Well No. Pool Name, Including Fo		Lease No. eral or Fee Anache 67		
Location	1 0.5%	·	regulario C.		
Unit Letter ; 99	C Feet From The 3 Line	e and 900 Feet From	m The		
Line of Section 20 To	wnship 25 Range	JV , NMPM, Rio	Arribe County		
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	s			
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which app	roved copy of this form is to be sent)		
Plateau Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)			
al Paso Latural Gas (omeany	2.0. Box 990 Carmington, low Mexico			
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When 6-26-61		
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of Completi	On - (A) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Date Spudded	Date Compr. Reday to Frod.	Total Bepin	1.5,5,		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load o	oil and must be equal to or exceed top allow		
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	OFILA		
Date First New Oil Aun 10 1 dings	2410 01 1001		RLLLIVED		
Length of Test	Tubing Pressure	Casing Pressure	CYCke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gra-MCH		
			OIL CON. COM.		
GAS WELL			DIST. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
I. CERTIFICATE OF COMPLIAN	10h	OIL CONSER'	VATION COMMISSION		
			APR 3 0 1969		
Commission have been complied	regulations of the Oil Conservation with and that the information given	Original Signed	by Emery C. Arnold		
above is true and complete to the	ne best of my knowledge and belief.	SUPERVISOR DIST.			
mark total at the L	Original Signed by John Carethers		TITLE This form is to be filed in compliance with RULE 1104.		
Ongmer Digital colors	A(11) ≪us ==-	TEALIS IS S PROVERT FOR AL	lowable for a newly drilled or deepene		
, <u>-</u>	nature)	well, this form must be accome tests taken on the well in ac	npanied by a tabulation of the deviation cordance with RULE 111.		
Supt.	fitle)		must be filled out completely for allow		
4-122-US		Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporter, or other such change of condit			
(I	Date)	Separate Forms C-104 n completed wells.	nust be filed for each pool in multiple		

