NO. OF COPIES RECEIVED		5	
DISTRIBUTI	ON		
SANTA FE		1	
FILE		/	V
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
0			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE /	AUTUANIZATION TO TO	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL (JA3
TRANSPORTER OIL / GAS /			
OPERATOR /			
I. PRORATION OFFICE Operator			
	UIL COMPANY		
Address	1097 FARMINGTON, TEN MEXI	TC O	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Ga	s \square	
Change in Ownership	Casinghead Gas Conden	= 1	
If change of ownership give name and address of previous owner	Change name of operator Affective Date 7-1-73	from Kimbell Inc. to h	Kimbell Oil Company
I. DESCRIPTION OF WELL AN	D LEASE	[W-1-4]	Transfer of the state of the st
Lease Name Jicarilla	Well No. Pool Name, Including Fo		a pache
Location			T.
Unit Letter M;	990 Feet From The S Lin		
Line of Section 20	Cownship 251 Range	5W , NMPM, Ric	Arriba County
	RTER OF OIL AND NATURAL GA	s	
Name of Authorized Transporter of (Oil	Address (Give address to which appropriate Box 108 Farmington, 1	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be se			oved copy of this form is to be sent)
El Paso Natural Gas	El Paso Natural Gas Company Box 990 Farmington, New Mexico Unit Sec. Twp. Rge. Is gas actually connected? When		
If well produces oil or liquids, give location of tanks.	E 20 25 5	Yes	6-26-61
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			Tubing Depth
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-
OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke/Siz/
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCFMAR 27 1913
			OIL CON. COM
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION
Thereby contifue that the sules of	nd regulations of the Oil Conservation		IAR 2 7 1973
Commission have been complie	d with and that the information given the best of my knowledge and belief.	By_Original Signed b	y Emery C. Arnold
	- -	TITLESUPER	VISOR DIST. #3
Original Signed	Dv John Creethors	This form is to be filed in compliance with RULE 1104.	
	If this is a request for allowable for a newly drille		pwable for a newly drilled or despened banied by a tabulation of the deviation
•	(Signature) well, this form must be accompanied by a tabulation of the state taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for		ordance with RULE 111.
(Title) able on new and recompleted wells.		range no strang our combiners. I to: mitom-	
	(Title)	able on new and recompleted t	wells.
3-27	(Title) -73 (Date)	able on new and recompleted to Fill out only Sections I, well name or number, or transpo	wells. II, III, and VI for changes of owner, order, or other such change of condition. ist be filed for each pool in multiply