NO. OF COPIES RECE			
DISTRIBUTION			
SANTA FE			
FILE			
u.s.g.s.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR -			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-				
FILE AND				Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER GAS					
	OPERATOR	-				
I.	PRORATION OFFICE					
	Southland Royalty Company					
		Farmington, New Mexi				
	Reason(s) for filing (Check proper box		Other (Please explain)			
	New We!! Recompletion	Change in Transporter of: Oil Dry Go	Reconnect.			
	Change in Ownership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
II.	DESCRIPTION OF WELL AND LEASE					
	Lease Name Arizona Jicarilla "A"	Well No. Pool Name, Including F		olcarilla a		
Arizona Jicarilla "A" 1 South Blanco Pictured Cliffs State, Federal or Fee Contract Location Unit Letter I 1450 Feet From The South Line and 1190 Feet From The East						
III.	DESIGNATION OF TRANSPOR	TER OF OIL <u>AND NATURAL GA</u>	AS			
	Name of Authorized Transporter of OL	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)		
	Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	1	oved copy of this form is to be sent)		
	Gas Company of New Mex		First International Bl			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	her.		
īV	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completi	$\operatorname{Oil} \operatorname{Well} = \operatorname{Gas} \operatorname{Well}$	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaaded	Date Sompti House, to House				
	Elevations (UF, RAD, RT, GR, etc.)	hame of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
		TURING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
• •	OIL WELL	able for this de	epth or be for full 24 hours)			
	Date First New Ct. Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	aris, etc.)		
	Langth c: Test	Tubing Pressure	Casing Pressure	Choke The Choke		
			Notes This	Gan MCF		
	Actual Prod. During Test	C::- Bbis.	Water - Bbls.	OCT 15 1981		
	OIL' CON. COM.					
	GAS WELL Actual Prog. Test-MOF/D	Lengin of Test	Bbis. Condensate/MMCF	Gravity (Con DIST. 3		
	Actual Plant Patricipes					
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sixe		
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONSERV	ATION COMMUNICAN 1 5 1981		
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED	, 19		
Commission have been complied with and that the information given bove is true and complete to the best of my knowledge and beli		with and that the information given best of my knowledge and belief.	Outside Signed by CHARLES GHOLSON			
			TITLE DEPUTY GIL & GAS INS	PECTOR, DIST. #P		
			11	compliance with RULE 1104.		
	C/am	Kym-	at a series a series for alle	wahle for a newly drilled or deepened		
	(Sign	ative of	well, this form must be accomp tests taken on the well in acc	anied by a fabulation of the deviation		

District Production Manager

October 13, 1981

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name of monorary or transportance time such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.