

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Canyon Largo Unit FORMATION Pictured Cliffs  
COUNTY Rio Arriba DATE WELL TESTED 8-13-56

Operator The Superior Oil Company Lease Schultz-Turner-Fields Government Well No. 1-24  
Unit  
1/4 Section SE Letter P Sec. 24 Twp. 25N Rge. 6W  
Casing: 5 1/2 "O.D. Set At 2552 Tubing 1 1/4 "WT. 2.27 Set at 2504  
Pay Zone: From 2472 to 2490 Gas Gravity: Meas. \_\_\_\_\_ Est. 0.650  
Tested Through: Casing \_\_\_\_\_ Tubing X  
Test Nipple 2.067 I.D. Type of Gauge Used \_\_\_\_\_ X  
(Spring) (Monometer)

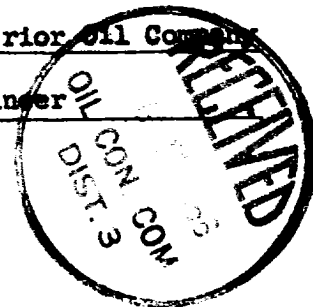
## OBSERVED DATA

Shut In Pressure: Casing 785 Tubing: 738 S.I. Period 8 days  
Time Well Opened: 2:45 PM Time Well Gauged: 5:45 PM  
Impact Pressure: 31.5" Water  
Volume (Table I) . . . . . 661.8 (a)  
Multiplier for Pipe or Casing (Table II) . . . . . 1.068 (b)  
Multiplier for Flowing Temp. (Table III). . . . . 1.000 (c)  
Multiplier for SP. Gravity (Table IV). . . . . 1.000 (d)  
Ave. Barometer Pressure at Wellhead (Table V). . . . . 23.53  
Multiplier for Barometric Pressure (Table VI). . . . . 0.979 (e)  
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 692

Witnessed by: \_\_\_\_\_ Tested by: Jim Buttan

Company: \_\_\_\_\_ Company The Superior Oil Company

Title: \_\_\_\_\_ Title: Gas Engineer



**OIL CONSERVATION COMMISSION**  
**AZTEC DISTRICT OFFICE**

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