

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Farmington, New Mexico**

**April 15, 1958**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**El Paso Natural Gas Company** **Canyon Largo Unit**, Well No. **41**, in **SE**  $\frac{1}{4}$  **SE**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**P**

Sec. **24**

T. **25N**

R. **6W**

NMPM,

**South Blanco P.C.**

Pool

Unit Letter

**Rio Arriba**

County. Date Spudded **7-18-56**

Date Drilling Completed **8-1-56**

Please indicate location:

Elevation **6479'** Total Depth **2552'** FBTD

Top Oil/Gas Pay **2472' (Perf.)** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **2472-2490**

Open Hole **None** Depth Casing Shoe **2552** Depth Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Method of Testing (pitot, back pressure, etc.):

Size Feet Sax

Test After Acid or Fracture Treatment: **650** MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **20,000 gal. water and 25,000# sand.**

Casing Press. **790** Tubing Press. \_\_\_\_\_ Date first new oil run to tanks

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **This well was originally drilled by the Superior Oil Company as the Schultz-Turner-Fields Government #1-24. E.P.N.G. has purchased this well with name changed to the EPNG Canyon Largo Unit #41. CPNG is the operator.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **April 15 APR 18 1958**, 1958

**El Paso Natural Gas Company**

(Company or Operator)

OIL CONSERVATION COMMISSION

By: **Original Signed D. C. Johnston** **APR 18 1958**  
(Signature) **CON. COM.**

By: **Original Signed Emery C. Arnold**

Title: **Petroleum Engineer**  
Send Communications regarding well to:

Title **Supervisor Dist. # 3**

Name: **E. S. Oberly**

Address: **Box 997, Farmington, New Mexico**

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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