NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington. New Mexico

April 15, 1958

	Compan	y or Op	erator)	- 25N	(Lease)	, NMPM., .	South	Blanco	P.C.	SE '/4
E E	I adda									
Rio Arriba Please indicate location:				County. Da	ite Spudded 6479	7-18-56 (Perf.) Name	Date al Depth_	Drilling Co 2552	capleted PBTD	8-1-56
	ease III	uicate i	ocation.	Top Oil/Gas	Pay 2472'	(Perf.) Name	e of Frod.	Form.	tured C	Lirrs
)	C	В	A	PRODUCING I						
3	F	G	Н	Open Hole	None	Dep Cas	th ing Shoe	2552	Depth Tubing	
	K	J	I	OIL WELL TES Natural Prod		bbls.oil,	bb	ls water in	hrs,	Choke
1	Ñ	0	P	t						qual to volume of Choke min. Size
90'8	3, 990)'E	X	GAS WELL TES	=	lec.	/D Nov-	a flawad	Chake	e Size
								s riowed	CHOKE	= 512e
dne (Casing	and Ceme	nting Reco	Method of Te	acting (aitat		etc.):			
•						back pressure,			,	
Size		Feet	Sax	Test After	Acid or Fractu	re Treatment:	650			s flowed
Size				Test After A	Acid or Fractu	re Treatment:	650			
Size	8"	Feet 100°	Sax	Test After A	Acid or Fractu	re Treatment: d of Testing:	650	ls used, su	ch as acid,	
Size	8"	Feet	70	Choke SizeAcid or Frac	Methor	d of Testing: t (Give amounts o	650 of materia	ls used, suc	ch as acid,	
Size	8"	Feet 100°	70	Choke Size Acid or Fraction sand): Casing Press. 790	Methodoture Treatment ,000 gal. Tubing Press.	d of Testing: t (Give amounts of the testing of th	of materia 5,00% st new to tanks	ls used, suc	ch as acid,	
Size	8"	Feet 100°	70	Choke Size Acid or Fraction sand): Casing Press. 790	Methor ture Treatment ,000 gal. Tubing Press.	d of Testing: t (Give amounts of the control of th	of materia 25,000# st new to tanks_ Gas Pro	sand.	ch as acid,	
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5/4 1/2	8" 2" 3	100° 2552°	70 200	Choke Size Acid or Fraction sand): Casing Press. Oil Transport Gas Transport	Methodological Method	re Treatment: d of Testing: t (Give amounts of water and 2 Date fire oil run aso Natural the Superio	of materia 25,000# st new to tanks_ Gas Pro Gas Con	sand.	ompany as the	water, oil, and
5/1 1/2 narks	8" 2" :	100' 2552'	70 200	Choke Size Acid or Fraction sand): Casing Press. 790 Oil Transport Gas Transport riginally L.P.N.(Methor ture Treatment ,000 gal. Tubing Press. rter El P rter In Iled by Language Action of Fracture The press of Fracture The press of Fracture The press of Fracture The press of Fracture Method Metho	d of Testing: t (Give amounts of the Control of th	of materia 25,000 st new to tanks Gas Pro Gas Co or Oil (sand. chucts C mpany company ith name	ch as acid,	water, oil, and Behults Turn A to the EPA
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