

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990'FSL, 990'FEL, Sec.24, T-25-N, R-6-W, NMPM

5. Lease Number
SF-079177
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #41
9. API Well No.
30-039-05908
10. Field and Pool
So Blanco Pict Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to plug & abandon the subject well according to the attached procedure & wellbore diagram.

RECEIVED
SEP 28 1994
OIL CON. DIV.
DIST. 3

070 FARMINGTON, NM
94 AUG 30 AM 10:03

RECEIVED
SEP 28 1994

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Affairs Date 8/22/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

SEP 26 1994
DISTRICT MANAGER

PERTINENT DATA SHEET

WELLNAME: Canyon Largo Unit #41	DP NUMBER: 51051A PROP. NUMBER: 007972000																																
WELL TYPE: S. Blanco Pictured Cliffs	ELEVATION: GL: 6479' KB: 6489'																																
LOCATION: 990' FSL 990' FEL Sec. 24, T25N, R6W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 692 MCF/D SICP: Nov., 1982 181 PSIG																																
OWNERSHIP: GWI: 85.5905% NRI: 72.0807%	DRILLING: SPUD DATE: 07-18-56 COMPLETED: 08-28-56 TOTAL DEPTH: 2552' PBTD: 2525' COTD: 2525'																																
CASING RECORD: <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>HOLE SIZE</u></th> <th style="text-align: left;"><u>SIZE</u></th> <th style="text-align: left;"><u>WEIGHT</u></th> <th style="text-align: left;"><u>GRADE</u></th> <th style="text-align: left;"><u>DEPTH</u></th> <th style="text-align: left;"><u>EQUIP.</u></th> <th style="text-align: left;"><u>CEMENT</u></th> <th style="text-align: left;"><u>TOC</u></th> </tr> </thead> <tbody> <tr> <td>12-1/4" ?</td> <td>8-5/8"</td> <td>24#</td> <td>J-55</td> <td>100'</td> <td>-</td> <td>70 sx</td> <td>surface</td> </tr> <tr> <td>7-7/8" ?</td> <td>5-1/2"</td> <td>15.5#</td> <td>J-55</td> <td>2552'</td> <td>-</td> <td>200 sx</td> <td>1530'(75%)</td> </tr> <tr> <td>Tubing</td> <td>1-1/4"</td> <td>2.27#</td> <td></td> <td>2504'</td> <td></td> <td></td> <td></td> </tr> </tbody> </table> <p style="text-align: center;">Ran 1-1/4" 2.27# tubing, set @ 2504'</p>		<u>HOLE SIZE</u>	<u>SIZE</u>	<u>WEIGHT</u>	<u>GRADE</u>	<u>DEPTH</u>	<u>EQUIP.</u>	<u>CEMENT</u>	<u>TOC</u>	12-1/4" ?	8-5/8"	24#	J-55	100'	-	70 sx	surface	7-7/8" ?	5-1/2"	15.5#	J-55	2552'	-	200 sx	1530'(75%)	Tubing	1-1/4"	2.27#		2504'			
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STIMULATION: Fraced w/25,000# sand and 20,000 gal. of water, flush w/60 BW. Max. Pr. 1950#. Min. and final Pr. 1500#, I.R. 42 BPM.																																	
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PLUG & ABANDONMENT PROCEDURE

Canyon Largo Unit #41
Blanco Pictured Cliffs
SE Section 24, T-25-N, R-06-W
Rio Arriba Co., New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
2. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. POH and tally 1-1/4" tubing (set @ 2504'). PU and RIH with 5-1/2" casing scraper to COTD at 2525'; POH and LD.
4. **Plug #1 (Pictured Cliffs to 1800')**: PU 5-1/2" cement retainer and set at 2442'; pressure test tubing to 1000#. Establish a rate into perforations with water. Mix 90 sx Class B cement and squeeze 11 sx below retainer from 2490' to 2442', then spot 79 sx above retainer from 2442' to 1800'. POH above cement and spot water to 395'. POH with setting tool.
5. **Plug #2 (Surface)**: Perforate 2 holes at 395'. Establish circulation out bradenhead valve. Mix approximately 110 sx Class B cement and pump down 5-1/2" casing. Circulate good cement out bradenhead valve. Shut in well and WOC.
6. ND BOP and cut off well head below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended: _____

Operations Engineer



Approval: _____

Production Superintendent

MRJ 8/5/94

Canyon Largo Unit #41

CURRENT

S. Blanco Pictured Cliffs

Section 24, T-25-N, R-6-W, Rio Arriba County, NM

Today's Date: 7/28/94

Spud: 7/18/56

Completed : 8/28/56

12-1/4" hole

8-5/8" 24# J-55 Csg set @ 100'
Cmt w/70 sx (Circulated to Surface)

Nacimiento @ 345'

Top of Cmt @ 1530' (calc 75% efficiency)

Ojo Alamo @ 1850'

Kirtland @ 2070'

Fruitland @ 2350'

Pictured Cliffs @ 2472'

Lewis @ 2490'

1-1/4", 2.27#, tbg set @ 2504'

Perforations 2472' - 2490' w/4 bullets/ft,
Total of 72 holes

COTD 2525'

7-7/8" hole

TD 2552'

5-1/2" 15.5# J-55 set @ 2552'
Cmt w/200 sx

Canyon Largo Unit #41

PROPOSED

S. Blanco Pictured Cliffs

Section 24, T-25-N, R-6-W, Rio Arriba County, NM

