		-		/	
	NO. OF COPIES RECEIVED	_	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
	DISTRIBUTION	NEW MEXICO OIL			
	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110	
	FILE		AND Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE				
	TRANSPORTER OIL / GAS 1/				
	OPERATOR /				
	PROPATION OFFICE				
1.	Operator	Operator			
	Skelly Oil Company				
	Address 1860 Lincoln Street, Denver, Colorado 80203				
	BOOKBOKATOSO				
	New We!! Change in Transporter of:				
		· —			
	Recompletion	OII Dry G	置		
	Change in Ownership	Casinghead Gas Conde	ensate X		
	If change of ownership give name and address of previous owner				
H.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including I	1	20000	
	Jicarilla C	1 Basin Dakot	State, Federa	Cont.#34	
	Location				
	Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East				
	Line of Section 22 Township 25 N Range 5 W , NMPM, Rio Arriba County				
127	DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL C	AS		
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil  or Condensate  Address (Give address to which approved copy of this form is to be sent)				
	Western Oil Transportation Co. (P/L Div.)  P. O. Box 3120 Midland, Texas 79701  Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas C		P. O. Box 990 Farmington, New Mexico Is gas actually connected? When		
	If well produces oil or liquids,			"	
	give location of tanks.	<u>i 22 25 N 5 W</u>	Yes		
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA				
	Designate Type of Completi	on - (X) Gas Well	New Well Workover Deepen	Black   Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	NB.T.D.	
	Date Spaared			1 02 1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Deput	
	, , , , , , , , , , , , , , , , , , , ,		102	27 CO.	
	Perforations		0, 1	Depth Casiff Soe	
	/ W Co				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	HOCE SIZE				
<b>T</b> /	THE DAMA AND DECITED Y	FOR ALLOWARIE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-	
٧.	OIL WELL able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lij	i, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	_				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbie.	Gas-MCF	
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Faultu of Lagr			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size	
	the reserve the reserve and the reserve th	,	<b>▼</b>	,	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

5-18-70 (Date)

District Operations Superi

OIL CONSERVATION COMMISSION

MAY 21 1970 APPROVED. By Original Signed by Emery C. Arnold

TITLE .

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. 罪9

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply