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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	T	OTRAN	SPO	RT OIL	AND NA	TURAL GA	S			·————	
Operator Texaco Exploration and Production Inc. 30								PI No. 039 05918			
Address											
	gton, New	Mexico	874	01							
Reason(s) for Filing (Check proper box)  X Other (Please explain)											
New Well	· · · · · · · · · · · · · · · · · · ·										
Recompletion	Oil Caringhand	_	ry Gas ondens								
If shares of anomics sive name	Casinghead								<del></del>		
and address of previous operator Tex	aco Inc.	3300 N	orth	Butler	Farmin	gton, New I	Mexico 8	7401	<del></del>	<del> </del>	
II. DESCRIPTION OF WELL	AND LEAS	SE									
ease Name Well No. Pool Name, Includi					Si Si			of Lease No. Federal or Fee 366610			
JICARILLA C 26   LINDRITH GALLOP-DAROTA, WEST   INDIAN											
Location Unit Letter	I 1850 Feet From The SO					ne and	Fo	et From The EAST Line			
Section 21 Towns	, N	, NMPM, RIO ARRIBA				County					
III. DESIGNATION OF TRA	NSPARTER	OF OIL	ANT	NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Condensat		X ]	Address (Gi	we address to wh	ich approved	copy of this form	is to be se	nt)	
Meridian Oil, Inc.	P. O. Box 4289 Farmington, NM 87499-4289										
Name of Authorized Transporter of Casinghead Gas or Dry Gas X					Address (Give address to which approved copy of this form is to be sent)  3300 North Butler Farmington, New Mexico 8740						
Texaco Exploration and Production Inc.  If well produces oil or liquids, Unit Sec. Twp. Rge.						North Butler by connected?	When	ngton, New Mexico 87401			
give location of tanks.	l l l		25N	5W		YES	1		5/69		
If this production is commingled with tha	t from any other	lease or po	ol, give	comming	ing order nun	nber:					
IV. COMPLETION DATA		Oil Well		as Well	New Well	-, <del></del>	<b>Deepen</b>	Plug Back S	ıme Res'v	Diff Res'v	
Designate Type of Completion	ı - (X)		<u>i</u> .		İ	<u>i</u>		<u>i</u> i_			
Date Spudded	Date Compl.	Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	ations (DF, RKB, RT, GR, etc.)  Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations					<u> </u>			Depth Casing Shoe			
TUBING, CASING AND					CEMENTING RECORD			·			
HOLE SIZE					DEPTH SET			SACKS CEMENT			
						<del></del>			<del></del>		
								<del> </del>	<del></del>		
V. TEST DATA AND REQUE	ST FOR A	LLOWAL	BLE		L			<u></u>			
OIL WELL (Test must be after	recovery of total	il volume of	load o	il and must					full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test	Date of Test				Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	Tubing Pressure				Casing Pressure					
Actual Prod. During Test	Oil - Bhle	Oil - Bbls.			Water - Bbls.			GA MGEN	P 400	15	
Actual Float During Fox	On - Bois.	Oil - Bois.							"JUN 6 1991		
GAS WELL	1							OIL C		DIV	
Actual Prod. Test - MCF/D	Length of To	Length of Test				Bbls. Condensate/MMCF			Gravity of Polishers 3		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI ODED ATOD CEDTIEN	CATE OF	COMPI	TAN	CF	1						
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					June 1 togs						
is true and complete to the best of my	y knowledge and	i belief.			Dat	e Approve	d		. 133	/ 1 	
2m Miller					By 3.1) day						
K. M. Miller Div. Opers. Engr.					SUPERVISOR DISTRICT #3						
Printed Name March 28, 1991		915-68	38-48		Title	9					
Data		Talant	we N	_	14						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.