NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTIN			7				OLI	3.77 °
(Company or Operator)		Lydia H		, Well No				
		T 25N (Lease) NMPM, S. Blanco-Pictured Cliffs, NMPM, S. Blanco-Pictured Cliffs					iffs 5	
Unit Letter	, Sec	··· ···	., 1	., K 	, NMPM.,			Р
Rio Arr	lba		County. Date	Spudded Oc	t. 29, 1957	Date Drillin	ng Completed	Nov. 17, 1
Please i	indicate loc	ation:			• Total			
5 T 2			Top Oli/Gas Pa	ay35951	Name o	f Frod. Form	Pictured	Cliffs
D C	В	A	PRODUCING INTE					
			Perforations	3595-3614	* & 3619 - 362	41 with 4	shots per	ft.
EF	G	Н	Open Hole			Shoe 376		
• #2					Casing	Shoe	198100	9
K	J	I	OIL WELL TEST	-				Cho
L K	ا	+	Natural Prod.	Test:	_bbls.oil,	Ells water	r inhr	
			Test After Ac.	id or Fracture	Treatment (after	recovery of v	clume of bil o	equal to volume
ı n	0	P			ls.oil,			Choke
		l i	1040 011 0500	/:bb	15,011,	TIET2 MACEL IN		
			GAS WELL TEST	-				
ection 1	19-258-3	W	Natural Proc.	Test: Non	. ● MCF/Da	v: Hours flowe	d Cho	ke Size
dne Casin	r and Camen	ting Recor						
- *	g and Cemen		rd Method of Tes	ting (pitot, b	ack pressure, etc	.):		
ding ,Casin	g and Cemen Feet	ting Recor	Method of Tes	ting (pitot, b	ack pressure, etc	·):		
Sure	Feet		Method of Tes	ting (pitot, b	ack pressure, etc	·):		
Size 0-3/4*		Sax	Method of Tes Test After Ac Choke Size	ting (pitot, b id or Fracture ** open ** open	ack pressure, etc Treatment: of Testing:	.):	∭CF/Day; Hou	rs flowed3
Size 0-3/4*	Feet	Sax	Method of Tes Test After Ac Choke Size Acid or Fracts	ting (pitot, bid or Fracture open ethod	Treatment: of Testing: Give amounts of	.):	MOF/Day; Hou	rs flowed
Size 0-3/4*	223	Sax 225	Method of Tes Test After Ac Choke Size Acid or Fracti sand): 40,00	ting (pitot, b id or Fracture open open other o	Treatment: of Testing: Give amounts of 40,000 gala	750 tot materials usec,	MOF/Day; Hou	rs flowed
Size 0-3/4** 7#	223 3793	Sax 225	Method of Tes Test After Ac Choke Size Acid or Fracti sand): 40,00	ting (pitot, b id or Fracture open open other o	Treatment: of Testing: Give amounts of	750 tot materials usec,	MOF/Day; Hou	rs flowed
Size 0-3/4 ⁿ 7 ⁿ	223	Sax 225	Test After Ac Choke Size 2 Acid or Fractus and): 40,00 Casing 1000	id or Fracture open cure Treatment CO# sand & Tubing Press. 9	Treatment: of Testing: Give amounts of 40,000 gala	750 tot materials usec,	MOF/Day; Hou	rs flowed
Size 0-3/4 ⁿ 7 ⁿ	223 3793	Sax 225	Test After Ac Choke Size 29 Acid or Fraction Sand): 40,000 Casing Press. 1000 Oil Transport	id or Fracture open ethod ure Treatment CO# sand & Tubing Press. 9	Treatment: of Testing: Give amounts of 40,000 gals 90# Date first oil run to	.): 750 tot materials usec, water new tanks	_WCF/Day; Hou , such as acid	rs flowed
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