

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

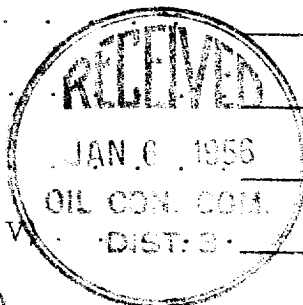
POOL South Blanco-Pictured Cliffs FORMATION Pictured Cliffs
COUNTY Rio Arriba DATE WELL TESTED January 4, 1956

Operator Stanolind Oil & Gas Company Lease Jicarilla Contract 148 Well No. 3
1/4 Section 14 Unit Letter F Sec. 24 Twp. 25N Rge. 5W
Casing: 5-1/2" " O.D. Set At 3107 Tubing 2-3/8 " WT. 4.78 Set at 3049
Pay Zone: From 3059 to 3078 Gas Gravity: Meas. _____ Est. 0.65
Tested Through: Casing _____ Tubing X
Test Nipple 1.995 I.D. Type of Gauge Used X
(Spring) (Monometer)

OBSERVED DATA

Shut In Pressure: Casing 1025 psig. Tubing: 1025 psig. S.I. Period 7 days
Time Well Opened: 2:00 P.M. Time Well Gauged: 5:00 P.M.
Impact Pressure: 22 psig.
Volume (Table I) _____ 304.2 (a)
Multiplier for Pipe or Casing (Table II) _____ 0.995 (b)
Multiplier for Flowing Temp. (Table III) _____ 1.000 (c)
Multiplier for SP. Gravity (Table IV) _____ 1.000 (d)
Ave. Barometer Pressure at Wellhead (Table V) _____ 11.5
Multiplier for Barometric Pressure (Table VI) _____ .985 (e)
Initial Potential, Mcf/24 hrs. (a) x (b) x (c) x (d) x (e) = 2982

Witnessed by: _____ Tested by: D. K. Bryant
Company: _____ Company STANOLIND OIL & GAS COMPANY
Title: _____ Title: Jr. Petr. Engineer



OIL CONSERVATION COMM
 AZTEC DISTRICT OFFICE

No. Gallons Received 3

DISTRIBUTION

	NO. FURNISHED
Operator	
Santa Fe	<u>7</u>
Oil Field Office	
Oil Field Office	
U. S. G. S.	<u>7</u>
Transporter	
Notes	