HO. DE COLLES HELETYED			
STRIBUT ON			
EXHTA "F			
1 1 - E			
U.S.O %			
LAND OFFICE			
OIL		maker shows	
GAS			
OPERATOR			
PROBATION OFFICE			
	OIL GAS	OIL GAS /	

NEW MEXICO OIL CONSERVATION COMMISSION

orm C-104 upersedes Old C-104 and C-110 Effective 1-1-65
OTIVED.

,	CANTATE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
İ	U.S.O %.	AUTHORIZATION TO TRAI	AND NSPORT OIL AND NATURA	AL GAS		
	LAND OFFICE					
į	THAMSPORTER GAS /					
	OPERATOR /			CIVIE		
ž. (PROPATION OFFICE	والمراقب		CLL IVI		
į	AMOCO PRODUCTION COMPANY					
	Andress 501 Airport Drive	, Farmington, New Mexic	20 87401			
!	Reason(s) for filling (Check proper box)		Other (Please explain)	OIL CON. 3		
	Recompletion	Change in Transporter of: Oil Dry Gas	s X	OIL DIST		
	Thange in Ownership	Casinghead Gas Conden	siche			
	if change of ownership give name					
	and address of previous owner	A 10 - A THE PARTY OF THE PARTY	And the second s			
Ι.	DESCRIPTION OF WELL AND L	EASE Weil No. Pool Name, Including Fo	ormation Kind of	Lease Federal Lease No.		
	Jicarilla Contract 148	3 South Blanco F	Pictured Cliffs State, F	ederal or Fee Jic. Contract 148		
		Nomble	. 1650 East 5	From The West		
	Unit Letter P : 16:	60 Feet From The North Line				
	Line of Section 24 Your	ship 25-N Range	5-W , NMPM,	Rio Arriba County		
111.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S	approved copy of this form is to be sent)		
	Mains of Amborized Transporter of CU	or Condensate				
	clare of Authorized Transporter of Casi	nghead Gas or Dry Gas 🔀		approved copy of this form is to be sent)		
	Northwest Pipeline Corpo	oration Unit Sec. Twp. Ege.	Is gas actually connected?	Farmington, New Mexico 874		
	: If well produces oil or liquids, I ame location of tanks.		Yes	10-1-57		
	If this production is commingled with	that from any other lease or pool,	give commingling order number	:		
IV.	COMPLETION DATA	Off Well Gas Well	New Well Workover Deepe	en Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded					
	Elevations (DF. RKB, RT, GR, etc.)	Name of Producing Formation	Top Cil/Gas Par	Tuping Depth		
	! Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			1	delivery was be equal to or exceed top allows		
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) (I. WELL Producing Method (Flow, pump, gas lift, etc.)					
	Date First New Off Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)		
	Length of Test	Tubing Pressure	Cosing Pressure	Choke Size		
		Oii-Bhia.	Water-Bbis.	Gas - MCF		
	Advai Frod, Dating Test	J.1- D.181				
	The second secon					
	GAS WELL Aurent Fred. Test: MOF/D	Langth of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	i i i i i i i i i i i i i i i i i i i	Thing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	Testing Method (pitot, back pr.)	. Daily Francisco Control				
V1.	CERTIFICATE OF COMPLIANC	E	OIL CONSE	ERVATION COMMISSION		
	I retreby certify that the rules and regulations of the Oil Conservation Commission have been complised with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	FEB 7 1974 ₁₉		
			BYOriginal Signed by A. R. Kendrick			
			TITLE PETROLEUM ENGINEER DIST. NO. 3			
	Ougand Sign of Cy		This form is to be filed in compliance with RULE 1104.			
	G. L. HAMETON Signature: Area Administrative Supervisor		If this is a request for	r allowable for a newly drilled or despended		
			teats taken on the well in	accordance with RULE till. orm must be filled out completely for allow-		
	(Tit	ie)	able on new and recompleted wells. Fill our only Sections I. II. III, and VI for changes of owner,			
		December 28, 1973		s I, II, III, and VI for change of condition.		
	(22-40 t)					

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