	HO OF COPICS REC	1 4		
	DISTRIBUTE	Ī		
	SANTA FE	7		
	FILE			
	U.S.G.S.			
ľ.	LAND OFFICE			
	IRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OF			
	Operator			
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DISTRIBUTION SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE		Form C-104 Supersedes Old C Effective 1-1-65	Supersedes Old C-104 and C-116	
U.S.G.S.	AUTHORIZATION TO TRA	AND INSPORT OIL AND N	IATURAL GAS			
IRANSPORTER GAS	·					
OPERATOR						
PRORATION OFFICE Operator	<u> </u>					
Northwest Pipeline (Corporation					
501 Airport Drive. I	Farmington, New Mexico	87401				
Reason(s) for filing (Check proper box,	Change in Transporter of:	Other (Please	explain)			
New Wa!I Recompletion	Oil Dry Go	· 🔲		•		
Change in Ownership	Casinghead Gas Conder	<u> </u>				
If change of ownership give name and address of previous owner	El Paso Natural Gas C	ompany, Box 990	, Farmington,	, New Mexico	87401	
DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fe	ormation	Kind of Lease		Lease No.	
Fee	2 Gavalin P	. C.	State, Federal or FX	<u> </u>	Fee	
Location Unit Letter H; 155	O Feet From The North Lin	• and1090	Feet From The	Ea	st	
	vnship <u>X 25N</u> Range	2W , NMPM	Rio Arriba	1	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	.S				
Name of Authorized Transporter of Oil	or Condensate 📉	Address (Give address to 501 Airport Dr			1	
Northwest Pipeline (Name of Authorized Transporter of Cas		Address (Give address t				
El Paso Natural Gas	Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 23 25N 2W	Is gas actually connecte	d? When			
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order	number:		·	
Designate Type of Completion	on - (X) Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Resiv.	Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	T.D.	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ng Depth		
Perforations	<u> </u>	<u> </u>	Dept	th Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECOR				
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	T	SACKS CEME	NT	
	1					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume pth or be for full 24 hours	ne of load oil and mu	ist be equal to or exc	eed top allow-	
OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Exo	phop, gas lift, etc.			
Length of Test	Tubing Pressure	Casing Pressure		ce Size		
		Water-Bble.	1 9 1974 Gan:	• MCF		
Actual Prod. During Test	Oil-Bble.		CON. COM.	<u>/ </u>		
			DIST. 3			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Grav	rity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	ce Size		
CERTIFICATE OF COMPLIANCE	CE CE	OIL C	ONSERVATION	COMMISSION		
. I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	FEB 7 197	74, 19		
Commission have been complied wabove is true and complete to the	BY Original Signed by A. R. Kendrick					
www.w.se.nea.one.one.mpriss.id		TITLE PETROLI	eum engineer i	DIST. NO. 3		
UBICINIAL CICERCE	DV D 1 MALLA	This form is to	be filed in compli	ance with RULE 1	104,	
(Sign)	BY R. L. MAHAFFEY	49 43 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	be accompanied b	iv a tabulation CI (U. C. ATBEFOIR	
OFFICE SUPERV	SOR	tests taken on the well in accordance with RULE 111. All mections of this form must be filled out completely for allow-				
(Ţii		able on new and recompleted wells.				
(Da	well name or number, or transporter, or other auch change of condition.					