

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVR ☒ Other ☐

2. NAME OF OPERATOR

TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR

3300 North Butler FARMINGTON, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL. and 990' FEL. of SEC. 19-T25N-R3W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

30-039-0573

12. COUNTY OR PARISH

13. STATE

Rio Arriba NM.

15. DATE SPUDDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

5-2-58

6-4-58

4-3-90

7292 KB.

7280

20. TOTAL DEPTH, MD & TVD

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

8298

3837

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

South Blanco Pictured Cliffs Extension 3755'-3778

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL-CNL

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	316	N/A	350 SK CIR.	
5-1/2	17	8264	N/A	750 SK.	

29. LOG RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375	3754	

31. PERFORATION RECORD (Interval, size and number of holes)
OIL CON. DIV.
DIST. 3

3755-3778 23'
2JSPF, 46 Holes .46 Diameter

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3755-3778	500 GAL. 15% HCL.
3755-3778	43,000 GAL Slickwater
3755-3778	40,000 Lbs 20/40 Sand

33. PRODUCTION

DATE FIRST PRODUCTION 4-2-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) Shutin

DATE OF TEST 4-12-90 HOURS TESTED 3 CHOKE SIZE .750 PROD'N. FOR TEST PERIOD 0 OIL—BBL. 843 GAS—MCF. 6 Frac WATER—BBL. GAS-OIL RATIO -

FLOW. TUBING PRESS. 63 CASING PRESSURE 174 CALCULATED 24-HOUR RATE 843 OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
APR 18 1990

35. LIST OF ATTACHMENTS

Sundry (3-26-90) and Sundry on the Completion.

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alan A. Klever

TITLE

Area Manager

DATE

4-13-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

100-443887-100

ACCOMPLISHED FOR PERSONS

[illegible]

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Budget Bureau No. 1004-0

Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL

SF 079600

9. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lydia Rentz

9. WELL NO.

#4

10. FIELD AND POOL, OR WILDCAT

So. Blanco PC/Blanco

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec 19 T25N-R3W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

TEXACO INC. (505) 325-4397

3. ADDRESS OF OPERATOR

3300 N. Butler Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

990' FNL and 990' FEL Sec 19 T25N R3W

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, AT, GA, etc.)

7292' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

FILL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

MV

Only

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDISING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Include size of pertinent details, and give pertinent dates, including estimated date of starting proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco proposes to plug back the subject well to a Pictured Cliffs producer only. Casing problems were encountered during workover operations to dually complete as a Pictured Cliffs (PC)/Mesa Verde (MV) producer. Following stimulation of the PC, problems were encountered when attempting to retrieve an RBP set @ 5500'. Indications are that the casing has parted at 5409' and the RBP cannot be retrieved. The following procedure to plug back is as per a conversation between Brad L. Weiss of Texaco Inc. and Stephen Mason on 3-26-90.

1. TIH w/cement retainer and set @ 5350'. (Top of MV @ 5414' and TOC @ 5030)
2. Sting into retainer and establish rate and pressure. Pump 75 sx. Class 'G' cement into retainer. If rate cannot be established into retainer, cement will be spotted on top of retainer.
3. Set CIBP @ 3850' and spot 2 sx. cement on top.

Approved

MAR 26 1990

Chief Engineer
District Manager
Permitting
Area

8. I hereby certify that the foregoing is true and correct

SIGNED Alan A. Klein / smd

TITLE: Area Manager

DATE 3-26-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____