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SANTA FE		CONSERVATION COMMISSION	Form C+104
FILE	REQUES	T FOR ALLOWABLE AND	Supersedes Old C-104 and C-1. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	RANSPORT OIL AND NATURAL O	eas /
LAND OFFICE		WARD ON TOLL AND HATORAL C	, , , , , , , , , , , , , , , , , , ,
IRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE			
Operator			<del></del>
TEXACO INC.			
	, Denver, CO. 80201		
Reason(s) for filing (Check proper	Change in Transporter of:	Other (Please explain) This reports	change of mership
Recompletion	Oil Dry		_
Change in Ownership X		densate Producing Inc.	
If change of ownership give name	-		
and address of previous owner_	Texaco Oils Inc., I	2. 0. Box 2100, Denver	c, CO. 80201
DESCRIPTION OF WELL A	Well No.   Pool Name, Including	Formation Kind of Lease	
Howard		ictured Cliff State, Federal	
Location			
Unit Letter A ;	990 Feet From The North	ine and 990 Feet From T	rhe_East
Line of Section 22	Township 25N Bange	2W NMPM Rio A	. mm i b a
Line of Section 22	Township ZON Range	ZW , NMPM, RIO A	arriba County
Name of Author!zed Transporter of El Paso Natural		Address (Give address to which approved to the province of the proved P.O. Box 990, Farm	ed copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Pge. is gas actually connected? When		
give location of tanks.		Yes	
f this production is commingled COMPLETION DATA	with that from any other lease or poo	I, give commingling order number:	
Designate Type of Compl	etion - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc	, Name of Producing Formation	Top O!l/Gas Pay	Tubing Depth
Elevations (DP, RRB, RT, GR, etc	.) Name of Producing Politician	Top On/Gus Pay	
Perforations .			Depth Casing Shoe
	TUBING, CASING, A	ND CEMENTING RECORD	<u> </u>
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil a	ind rustra equal to or exceed top allow
DIL WELL	able for this	depth or be for full 24 hours)	199 15 A
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	The second second
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			61726
Actual Prod. During Test	Oil-Bble.	Water - Bbls.	
DAG WELL			0.57 2777
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
	•		1
ERTIFICATE OF COMPLIA	INCE	OIL CONSERVA	TION COMMISSION
ERTIFICATE OF COMPLIA	NCE	OIL CONSERY	TION COMMISSION

I hereby certify that the rules and regulations of the Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. hereby certify that the rules and regulations of the

TEXACO INC. As Operator for TEXACO PRODUCING INC.

PIONED: A. A. KITCH

(Signature) AREA SUPERINTENDENT (Title) 6/19/87

(Date)

This form is to be filed in compliance with MULE 1104.

If this is a request for sllowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

SUPERVISION DISTRICT # 3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.