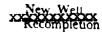
(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Farmington, New Mex	100	mgust 10, 19
				(Place)		(Date)
E ARE H	EREBY RI	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN A	S:	ate
n oset	HTULTAL G	re combe	ny orcality	Well No.67-6(PC	/, in	1/4
H (Co	mpany or Ope	rator) 19		vi NMPM., Chaer	a	,
T -4	***					
io Arri	ba.		County. Date Spudded.	4-14-59 Date 1	Orilling Complet	ed 4-19-59
Pleas	e indicate le	ocation:	Elevation 6535	Total Depth	3599. 30	PB15
<u> </u>	- 1	- : -	Top Oil/Gas Pay 3436'(Total Depth Perf.) Name of Prod.	Form. Chacra	
D	CB	A	PRODUCING INTERVAL -			•
			Perforations 3436-34	46; 3452-3460; 3524-	3530	
E	F G	H	None None	Depth Casing Shoe	598' De	pth 3451'
		l x		oasing droe		. mg
L -	KJ	I	OIL WELL TEST -			Ch
-	^	-	Natural Prod. Test:	bbls.oil,bbl	s water in	hrs,min. Si
			Test After Acid or Fract	ure Treatment (after recover	y of volume of o	
M	N O	P	load oil used):	bbls.oil,bbls wa	ter inhrs	Choke ,min. Size_
		1 1	GAS WELL TEST -			
0'N, 9	90'E			mar/p	£1 a a d	Chales Cina
				MCF/Day; Hours	ilowed	Choke Size
	ing and Geme		rd Method of Testing (pitot	, back pressure, etc.):		2
Size	Feet	Sax	Test After Acid or Fract	ture Treatment: 1928	MCF/Day;	Hours flowed 3
3/4"_	161	165	Choke Size 3/4 Meth	od of Testing: Calculate	d A.U.F.	
3/4		207			a used such as	acid water oil-
7 5/81	35 88	250	Acid or Fracture Treatme	nt (Give amounts of material ater & 60,000# sand.	s used, such da	uning muchan only
			casing Tubing	Roo Date first new		105
41			Press. Press.	892 Date first new oil run to tanks so Natural Gas Produ	cts Company	of m.
1/4"	2577'		Oil Transporter	so Natural Gas Compa	COB COMPANY	
-			Gas Transporter Rl Pa	so Natural Gas Compa	ny /	7 100
marks:	uiberson	Model "	AG" Production pack	er at 2790'.		
						r cc com
					٠ ن	018 3
I hereb	w cartify th	at the info	remation given above is tr	ue and complete to the best	of my knowledg	6. Same and the sa
	, ceims ui	AUG 1 2	7 1958 , 19	El Paso Natural	Gas Company	••••••
provea				(00)	mpany or Operato	r) a:Ø
Ωī	I CONSE	VATION	COMMISSION	By: ORIGINAL SIGNED B.H. MEANS		
				•	(Signature)	
	je a. "Tigo	जिल्हा	Coold	Petroleum En		
y: Maria Maria Propins Colonold Colonold				Send Communications regarding well to:		
le			* **	E. S. Oberly	·	
				•	I' each a chan	ou Movies
				Address Box 997, Fa	rantigeon, A	CW FEXICO

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