

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME Cañada Ojitos Unit
2. NAME OF OPERATOR BOLACK-GREER, INC.		8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR 158 Petroleum Center Building, Farmington, N.Mex.		9. WELL NO. 1-23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 680' FNL, 620' FEL, Sec. 23, T-25N, R-1W		10. FIELD AND POOL, OR WILDCAT Puerto Chiquito
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T-25N, R-1W
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7152' RKB	12. COUNTY OR PARISH Rio Arriba
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	
(Other) ☐		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10- 9-64 TD 7235' RKB. Drilled well to 7313' with air. Logged. Plugged back from 7313' to 7133'. Set Baker cast-iron bridge plug at 7130'. Perforated 7140' to 7160' with 4 crack jet shots per foot.
- 11-28-64 Acidized with 10,000 gallons 15% acid with de-emulsifying agent and viscosity reducing agent. No apparent breakdown. Pumped acid at average injection rate of 6 barrels per minute down 2" tubing with average pressure of 2700#Z. Inst. SIP 1100#.
- Ran tubing with packer at 6989'. Swab tested.
- 12-17-64 Came out of hole with tubing. Left packer in hole. Unable to fish out. Ran Baker retrievable bridge plug to 6425'. Poured 7 gallons 10/20 sand down hole and let settle out.

18. I hereby certify that the foregoing is true and correct

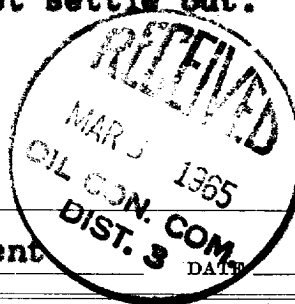
SIGNED Albert M. Greer

TITLE Vice-President

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____



DATE 3-4-65

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.