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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Santa Fe, New Mexico

Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well ☒ Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado

April 26, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation J. Apache "F", Well No. 11, in NE 1/4 NE 1/4,

(Company or Operator)

(Lease)

A

21

T 25N

R 5W

NMPM.

Basin Dakota

Pool

Unit Letter

Drig. Comp. 4-18-63

Rio Arriba

County. Date Spudded 3/31/63

Date Drilling Completed Unit 4-25-63

Please indicate location:

| | | | |
|---|---|---|---|
| D | C | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Elevation 6726' Total Depth 7350' PBTD 7295'

Top Oil/Gas Pay 7043' Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations Lane-Well (7076-96')(7204'-22')(7243'-69')

Open Hole None Depth Casing Shoe 7336' Depth Tubing 3 1/2" @ 7336'

OIL WELL TEST - None-Gas Well

Tubingless

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used). _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3,379 MCF/Day; Hours flowed 3

Choke Size 24/64" Method of Testing: Orifice Well Tester

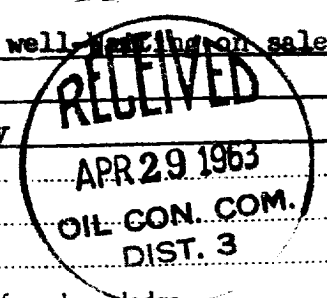
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-wat. Fractured w/50000# Sd. & 51850 Gals. Wat.

Casing Press. 5000# Tubing Press. None Date first new oil run to tank Gas well testing on sales Conn.

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: This is Tubingless Completion. Completion date 4/25/63.



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 29 1963

Amerada Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. [Signature]

Title PETROLEUM ENGINEER DIST. NO. 3

By: D. F. Furse (Signature)

Title Production Foreman

Name Send Communications regarding well to: Amerada Petroleum Corporation

Box 1469, Durango, Colorado