NO. OF COPIES RECEIVED				
DISTRIBUTION		NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE FILE		. REQUEST I	FOR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AUTHODIZATION TO TOA	AND	
LAND OFFICE		NAME CHANGE	NSPORT OIL AND NATURAL	GAS
I RANSPORTER OIL		AMERADA HESS CORPORATION		
GAS		TO UTSS COR	THE LUNCH	•
OPERATOR	AMERA	TO ADA DIVISION, AMERADA HESS CORI ADA DIVISION, COTOBER 1, 1969.	Amerada Petr	oloum C.
PRORATION OFFICE Operator	/	EFFECTIVE OCTOBER 1, 1969.	10: Amerada	Hee f
•	int na In	wa Camanatian	Effective 7-1-6	iness Corp.
Address Address	errore	um Corporation		79
P. 9. Box	1469,	Durango, Colorado		
Reason(s) for filing (Check pro	oper box)		Other (Please explain)	
New Well Recompletion		Change in Transporter of: Oil Dry Gas	Change to go in	offort 2/1/66
Change in Ownership		Casinghead Gas Conden		errect 2/1/00.
If change of ownership give and address of previous own				
DESCRIPTION OF WELL Lease Name	AND L		ne, Including Fermation	Kind of Lease
Jicarilla Apache	tg: 11		n Dakota	State, Federal or Fee Federal
Location		144 15651	1. Denoue	recerai
Unit Letter;	1000	Feet From The <u>North</u> Line	e and <u>1000</u> Feet From	n The <u>East</u>
Line of Section 21	Town	ship 25% Range 5	W , NMPM, Ric A	rriba County
DESIGNATION OF TRAN	SPORTI	ER OF OIL AND NATURAL GA	8	
Name of Authorized Transport				roved copy of this form is to be sent)
Rock Island Oil &	Refini	ng Co., Inc.	321 West Douglas, Wic	hita. Kansas
Name of Authorized Transport	er of Casir	nghead Gas or Dry Gas	Address (Give address to which app	hita, Kansas roved copy of this form is to be sent)
				Ph. and
If well produces oil or liquids give location of tanks,	,	Unit Sec. Twp. Rge.	ls gas actually connected?	Vaen
			<u> </u>	
f this production is commin COMPLETION DATA	gled with	that from any other lease or pool,	give commingling order number:	
	l_	(V) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Co			i !	1 : 1
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
=== (DI , IND, I(I, GR	., etc.,	remo or rougening rounding.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Perforations			L.,	Depth Casing Shoe
		TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQU	EST FO	RALLOWABLE (Test must be af		il and must be equal to or exceed top allow-
OIL WELL			pth or be for full 24 hours) Producing Method (Flow, pump, gas	life ata)
Date First New Oil Run To To	inks	Date of Test	Producing Method (Flow, pump, gus	
Length of Test		Tubing Pressure	Casing Pressure	Chok Size
,				FEB3 1966
Actual Prod. During Test		Oil-Bbls.	Water-Bbls.	Gas-MCF
				(5.2
				C.S1. S
Actual Prod. Test-MCF/D		Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Float 1001-Mol/D			BBIO, Goldenbald, Miller	Gravity of Goldenbaro
Testing Method (pitot, back p	r.)	Tubing Pressure	Casing Pressure	Choke Size
CERTIFICATE OF COM	PLIANC	<u> </u>	OIL CONSER\	ATION COMMISSION
			APPROVED FEB 3 1966	10
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			BY Original Signed Emery C. Arnold	
			TITLE Supervisor Dist.	# 3
	Tr.	_		
1 1 1	1 // 1		This form is to be filed in compliance with RULE 1104.	

Foreman

January 31, 1966

(Title)

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.