Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0137

_	BUREAU OF LAND MANAGEM

Expires: December 31, 1991 //ENT SUBMIT ORIGINAL WITH 5 COPIES 5. Lease Designation and Serial No. WELL COMPLETION OR RECOMPLETION REPORT AND LOG* SF-079600 6. If Indian, Alottee or Tribe Name 1a. Type of Well: OIL GAS 🖸 DRY OTHER WELL 7. If Unit or CA, Agreement Designation WELL 1b. Type of Completion: NE.M WORK 🗌 DEEPEN PLUG [DIFF. OTHER 8. Well Name and Number WELL OVER BACK C W ROBERTS 2. Name of Operator FOUR STAR OIL AND GAS COMPANY 3. Address and Telephone No. 9. API Well No. 3300 N. Butler Ave., Suite 100 Farmington 325-4397 4. Location of Weil (Report location clearly and in accordance with any State requirements.*) 3003905965 10. Field and Pool, Exploratory Area Unit Letter M : 660 Feet From The SOUTH Line and 660 BLANCO MESA VERDE(PRORATED GAS) Feet From The WEST Line At proposed prod. zone 11. SEC., T., R., M., or BLK. and Survey or Area Sec. 17, Township T25N, Range R03W At Total Depth 14. Permit No. Date Issued 902' FSL / 3411' FWL 12. County or Parish 13. State RIO ARRIBA 15. Date Spudded 16. Date T.D. Reached 17. Date Compl. (Ready to Prod.) NM 18. Elevations (Show whether DF,RT, GR, etc.) 6/15/58 19. Elev. Casinhead 7/13/58 11/21/96 7185' GR - 7193' KB 20. Total Depth, MD & TVD 21. Plug Back T.D., MD & TVD 22 If Multiple Compl., How Many* 23. Intervals Rotary Tools 9673' (MD), 7059' (TVD) CableTools 9673' (MD), 7059' (TVD) Drilled By --> 24. Producing Interval(s), Of This Completion -- Top, Bottom, Name (MD and TVD)* MESA VERDE 5834'-5864' 25. Was Directional Survey Made YES 26. Type Electric and Other Logs Run 27. Was Well Cored 28. CASING RECORD (Report all Strings set in well) CASING SIZE & GRADE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENT RECORD AMOUNT PULLED 13-3/31 48# 323 350 SX 0 5-1/2" 17# 8201 375 SX , 375 CU FT 29. LINER RECORD 30. TUBING RECORD SIZE TOP **BOTTOM** SACKS CEMENT SCREEN PACKER SET DEPTH SET 2-3/8" 5882 ACCULTED FOR THE CORD 31. Perforation record (interval, size, and number) ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 5834' - 5864' 4 JSPF DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5834'-5864' 77,328 Gal. WF-130, 115,100 # ARIZONA, 25,320 # RESIN COATED SAND. 344 Gal 28% NEFE ACID 33 PRODUCTION Date First Production Production Method (Flowing, gas lift, pumping - size and type pump) 11/22/96 ROD PUMP Weil Status (Prod. or Shut-in) PROD. Date of Test Hours tested Choke Size Prod'n For Oil - Bbl. Gas - MCF 12,29/96 : 24 Water - Bbl. Test Period Gas - Oil Ratio 19 99 Flow Tubing Press. Casing Pressure Calculated 24-Oil - Bb!. Gas - MCF Water - Bbl. . Hour Rate Oil Gravity - API -(Corr.) 30 34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By SOLD 35. List of Attachments W. TUXIER 36. I nereby certify that the foregoing is true and correct SIGNATURE TITLE Operating Unit Manager TYPE OR PRINT NAME DATE 1/20/97 Ted A. Tipton

	FORMATION	37. SUMMARY OF POR and all drill-stem, tes
	10P	OUS ZONES: (Shists including depth
	воттом	ow all important zones of interval tested, cushion uniterval tested,
	DESCRIPTION, CONTENTS,ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents therot; cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
	NAME	Ç
	MEAS. DEPTH TRUE VERT. DEPTH	GEOLOGIC MARKERS