

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 7088  
Santa Fe, New Mexico 87504-2088

RECEIVED  
APR 22 1992

OIL CONSERVATION DIVISION

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator NM&O Operating Company		6. State Oil & Gas Lease No.
3. Address of Operator 23 West Fourth, Suite 900; Tulsa, OK 74103		7. Lease Name or Unit Agreement Name Koon
4. Well Location Unit Letter <u>P</u> : <u>990</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>25N</u> Range <u>2W</u> NMPM <u>Rio Arriba</u> County		8. Well No. #1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>7333 GA</u>		9. Pool name or Wildcat Basin Fruitland Coal

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Plug Back &amp; Recompletion</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-25-92 POH with 1" tubing lay down. Circulate hole & set 7" Elite CIBP @ 3,410' (PBDT) Spotted 18' Cal-Seal Cement on top of plug. Ran ACBL (Found toc @ 2,690'). Tested plug & csg to 1,000# for 1/4 hour.
- 1-26-92 Perforated Fruitland Coals 3,322-24'; 3,328-31', 3,349-59', 3,373-79', 3,385-90' (9 Coals) 2JSPf w/.46" holes. Perform water breakdown w/500 gals. 7 1/2% FE Acid, 600 BBLS Water, and 500# RS. Broke @ 610#. Rate was 15 BPM 300# ISIP 200#.
- 1-27-92 Swab & clean up well - shut-in.
- 4-18-92 MIR Pumping unit, Compressor and related equipment prepare to test.
- 4-20-92 Began test - See Completion Report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chris Phillips TITLE Vice-President DATE 4-20-92  
TYPE OR PRINT NAME Chris Phillips TELEPHONE NO. (918) 584-3802

(This space for State Use)

Original Signed by CHARLES GHOLSON

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DEPUTY OIL & GAS INSPECTOR, DIST. #3

APR 22 1992