

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER ☐

2. Name of Operator

NM&O Operating Company

3. Address of Operator

23 West 4th, Suite 900 Tulsa, OK 74103

4. Location of Well

UNIT LETTER P LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM

THE East LINE OF SEC. 14 TWP. 25N RGE. 2W

7. Unit Agreement Name

8. Farm or Lease Name

Koon

9. Well No.

#1

10. Field and Pool, or Wildcat

Basin Fruitland Coal

12. County

RioArriba

15. Date Spudded

7-12-52

16. Date T.D. Reached

4-11-52

17. Date Compl. (Ready to Prod.)

1-27-92

18. Elevations (DF, RKB, RT, GR, etc.)

7,333' GR

19. Elev. Casinghead

7,331

20. Total Depth

3,525

21. Plug Back T.D.

3,410

22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

3,322-3,390 52 Holes Basin Fruitland Coal

25. Was Directional Survey Made

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26. Type Electric and Other Logs Run

Acoustic Cement Bondlog, Dual Spaced Neutron Log

27. Was Well Cored

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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40#	87	13 5/8	85 SX Reg	
7"	20#	3,425	8 3/4	90 SX Reg	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	3.35/.03'	

31. Perforation Record (Interval, size and number)

3,322-3,390' 52 Holes .46"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3,322-3,390'	250 gals 10% Acetic
	500 gals 7 1/2% FE Acid
	600 BBLS Water & 500#
	Rocksalt

33. PRODUCTION

Date First Production:		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
		Pumping Gas tested off Csg w/Compressor					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-20-92	96 4/8	NA	→	--	240	4 BWPD	--	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
Pmping	50#	→	--	60	1 BWPD	--		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas used for fuel and vented

Test Witnessed By

JOHNNY STURDEVANT

35. List of Attachments

Logs 2 as shown #26 above

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 

TITLE Vice President

DATE 4-22-92