STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION		-	T
BANTA FE		1	1
FILE		1	
U.S.O.E.		1-	_
LAND OFFICE		1-	
TRANSPORTER	OIL	1-	
	GAB		
OPERATOR			
PROBATION OFF	1	_	

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

PAGNATION OFFICE	OR ALLOWABLE AND ISPORT OIL AND NATURAL GAS					
Operator Amoco Production Co.	JUL 0 8 1885					
	401					
	Other (Please explain) Condensate Pool Name Change					
II. DESCRIPTION OF 'VELL AND LEASE Lease Name Well No. Pool Name, Including	C. 11					
Unit Letter N : 810 Feet From The South Li						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURA Name of Authorized Transporter of CII or Condensate Permian Corpotation Permian (Eff. 9/1/87) Name of Authorized Transporter of Casinghead Gas or Dry Gas of Cas Company of New Mexico If well produces off or liquids, que location of tanks. Unit Sec. Twp. Rgs. que location of tanks.	AS adress (Give address to which approved copy of this form is to be sent) O.O. Box 1702, Farmington, N.M. 87499 address (Give address to which approved copy of this form is to be sent) O.O. Box 1899, Bloomfield, N.M. 87413 I gas actually connected? When					
If this production is commingled with that from any other lease or pool, NOTE: Complete Parts IV and V on reverse side if necessary.	give commingling order number:					
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules 2 nd regulations of the Oil Conservation Division have	OIL CONSERVATION DIVISION APPROVED					
been complied with and that the information given is true and complete to the best of my knowledge and belief. (Signature)	TITLE SIMPERVISOR DISTRICT F 9 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepends					
Adm. Supervisor (Tille) 7-3-85	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.					
(Date)	well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					

IV. COMPLETION DATA	·								
Designate Type of Completi	on - (X)	Gas Well	New Well	Workover	Deepen	Plug Back	Same Restv.	Diff. Rose	
Drite Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay			Tubing Dapth			
Perforations	1					Depth Casing Shoe			
	TUEING, C	ASING, AND	CEMENTIN	IG RECORI)				
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
			 			-			
					~ ~ ~				
7. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (T.	ist must be of le for this de	ter recovery ooth or be for f	f total volum ull 24 hours)	of load oil	and must be eq	ual to or exce	ed top ali:	
Date First New Oil Run To Tanks	Date of Test		Producing Method (Flow, pump, gas lift, etc.)						
Langth of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		Gas-MCF				
AS WELL						1		· · · · · · · · · · · · · · · · · · ·	
Actual Prod. Teat-MCF/D	Length of Test		Bbis. Condensate/MMCF			Gravity of Condensate			
I I		1				1			