

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC64
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466		8. Well Name and No. JICARILLA BR E 15
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T25N R4W SWSE		9. API Well No. 30-039-05983-00-S1
		10. Field and Pool, or Exploratory S BLANCO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Final Abandonment Notice
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was plugged 09/10/2001 as per the attached daily summaries.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10561 verified by the BLM Well Information System
For CONOCO INCORPORATED, sent to the Rio Puerco
Committed to AFMSS for processing by Angie Medina-Jones on 07/11/2002 (02AMJ0600SE)

Name (Printed/Typed)	DEBORAH MARBERRY	Title	SUBMITTING CONTACT
Signature	(Electronic Submission)	Date	02/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By	PATRICIA M. HESTER	Title	DIVISION OF MULTI-RESOURCES
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		09/10/2002	
		Office Rio Puerco	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * fax: 505-325-1211

Conoco Inc.

September 30, 2001

Jicarilla BR "E" #15

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1140' FSL & 1600' FEL, Section 17, T-25-N, R-4-W

San Juan County, NM

Jicarilla Contract No. 64, API 30-039-05983

Plug & Abandonment Report

Cementing Summary:

Plug #1 with CIBP at 3760', spot 8 sxs cement from 3670' to 3380' to cover Pictured Cliffs perforations and top.

Plug #2 with 14 sxs inside casing from 3555' to 3047' to cover Fruitland, Kirtland and Ojo Alamo tops.

Plug #2b with 8 sxs cement inside casing from 3156' to 2866' to cover the Ojo Alamo top.

Plug #3 with 14 sxs cement with 2% CaCl₂ inside casing from 1860' to 1352' to cover Nacimiento top.

Plug #4 with tubing at 260' and parted casing at 184', mix 63 sxs cement and pump down the tubing to fill the 2-7/8" casing from 260' to surface and the annulus from 184' to surface, circulate good cement out casing valve then shut casing valve and circulate good cement out BH.

Plugging Summary:

Notified JAT on 9/04/01

09-04 Road rig and equipment to location. SDFD.

09-05 Held JSA. RU. Layout relief line to pit. Blow down 20# casing pressure. ND wellhead. NU BOP and test. RU A-Plus wireline truck. RIH with 2-7/8" PlugWell CIBP, hit tight spots from 100' to 2400' and set at 3670'. Attempt to pressure test casing, pumped 15 bbls water and established circulation out bradenhead. Waiting on tubing workstring. Shut in well. SDFD.

09-06 Held JSA. Tally and TIH with 1-1/4" A-Plus workstring. Tag CIBP at 3760'. Load casing and circulate clean with 15 bbls water. Plug #1 with CIBP at 3760', spot 8 sxs cement from 3670' to 3380' to cover Pictured Cliffs perforations and top. PUH to 3555'. Attempt to reverse out, pumped 10 bbls water with no circulation. Hooked up to tubing and circulate conventionally with 40 bbls water, circulated out 1 bbl cement. TOH with tubing. RU wireline and start to RIH to perforate. Tools stack out at 184'; apparently the casing has parted. POH with wireline.

09-06 Continued: B. Davis with BLM, approved procedure change to only inside plugs. TIH with 1-1/4" tubing to 3555'. Plug #2 with 14 sxs inside casing from 3555' to 3047' to cover Fruitland, Kirtland and Ojo Alamo tops. TOH and WOC. Shut in well. SDFD.

09-07 Held JSA. TIH with tubing and tag cement at 3156'; cement fell back below Ojo Alamo tops. Plug #2b with 8 sxs cement inside casing from 3156' to 2866' to cover the Ojo Alamo top. PUH to 1860'. Plug #3 with 14 sxs cement with 2% CaCl₂ inside casing from 1860' to 1352' to cover Nacimiento top. TOH and WOC. TIH and tag cement at 1469'. PUH to 260'. Load casing and establish circulation out bradenhead with 8 bbls water. Plug #4 with tubing at 260' and parted casing at 184', mix 63 sxs cement and pump down the tubing to fill the 2-7/8" casing from 260' to surface and the annulus from 184' to surface, circulate good cement out casing valve then shut in casing valve and circulate good cement out bradenhead. TOH and LD tubing. Shut in well and WOC. SDFD.

09-10 Held JSA. TIH and tag cement inside 2-7/8" at 20'. ND BOP. Dig out and cut off well. Found cement down 20' in annulus. Mix 16 sxs cement to fill casings and then install P&A marker. RD and MOL. B. Hammond with JAT, was on location.