

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

Form C-122-B

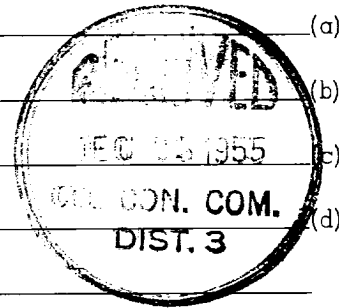
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff  
COUNTY Rio Arriba DATE WELL TESTED December 21, 1955

OPERATOR El Paso Natural Gas Co. LEASE Harvey State WELL NO. 4  
 1/4 SECTION: 2140E UNIT LETTER 0 SEC. 16 TWP. 25N RGE. 6E  
 CASING: 7 " O.D. SET AT 2310 TUBING 1 " WT. 2.4 SET AT 2338  
 PAY ZONE: FROM 2310 TO 2350 GAS GRAVITY: MEAS. \_\_\_\_\_ EST. \_\_\_\_\_  
 TESTED THROUGH: CASING X TUBING \_\_\_\_\_  
 TEST NIPPLE 2" I.D. TYPE OF GAUGE USED  (Spring)  (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 849 psig TUBING: 849 psig S. I. PERIOD 12 days  
 TIME WELL OPENED: 12:05 P.M. TIME WELL GAUGED: 3:05 P.M.  
 IMPACT PRESSURE: 197 Working pressure on tubing 32  
 VOLUME (Table I) .. .. . (a)  
 MULTIPLIER FOR PIPE OR CASING (Table II) .. .. . (b)  
 MULTIPLIER FOR FLOWING TEMP. (Table III) .. .. . (c)  
 MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . (d)  
 AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. .  
 MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . (e)  
 INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,774



WITNESSED BY: \_\_\_\_\_ TESTED BY: D. W. Mitchell  
 COMPANY: \_\_\_\_\_ COMPANY: El Paso Natural Gas Company  
 TITLE: \_\_\_\_\_ TITLE: Gas Engineer