

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) 105 SF 2300 DATE May 12, 1961

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of ~~Disconnection~~ Allowable Change 2-1-61
Purchaser EPAC Pool SOUTH BLANCO P.C.
Operator EPAC Lease HARVEY STATE
Well No. 4 Unit Letter 0 Sec. 16 Twp. 25 Rnge. 6
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor 1.00 Revised Acreage Factor _____ Difference _____
Deliverability 66 Revised Deliverability _____ Difference _____
A x D Factor 66 Revised A x D Factor _____ Difference _____

**RECLASSIFIED: NON MARGINAL TO
EXEMPT MARGINAL**

ORIGINAL SIGNED
BY FRED MARES
SUPERVISOR, DISTRICT
GAS PRORATION SECTION

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		
FEBRUARY			AUGUST		
MARCH			SEPTEMBER		
APRIL	<u>1.0000</u>	<u>- 6453</u>	OCTOBER		
MAY		<u>- 1295</u>	NOVEMBER		
JUNE			DECEMBER		

TOTAL AMOUNT OF (Cancelled or ~~ALLOWABLE~~) ALLOWABLE - 7748

PREVIOUS APRIL MONTH NET ALLOW. 6453 REVISED APRIL MONTH NET ALLOW. MARGINAL

PREVIOUS MAY MONTH CURRENT ALLOW. 1295 REVISED MAY MONTH CURRENT ALLOW. MARGINAL

EFFECTIVE IN THE JUNE MONTH PRORATION SCHEDULE.

REMARKS: All previous Non-marginal status cancelled. Marginal allocation based on highest production reported in previous proration period, (1119). This well need not be tested until such time as it should begin to produce in excess of 1500 MCF/mo. for two consecutive months. NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By _____

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 871
SANTA FE, NEW MEXICO

GAS SUPPLEMENT NO. (NW) (~~SE~~) **SP-4681** DATE **10-28-63**

NOTICE OF WELL CONNECTION OR AUTHORITY TO ASSIGN ALLOWABLE ALL VOLUMES EXPRESSED IN MCF

The operator of the following well has complied with all the requirements of the Oil Conservation Commission and may be assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change **2-1-63**
Purchaser **EPNG** Pool **SOUTH BLANCO**
Operator **EPNG** Lease **HARVEY STATE**
Well No. **4** Unit Letter **O** Sec. **16** Twp. **25** Rnge. **6**
Dedicated Acreage _____ Revised Acreage _____ Difference _____
Acreage Factor **1.00** Revised Acreage Factor _____ Difference _____
Deliverability **76** Revised Deliverability _____ Difference _____
A x D Factor **78** Revised A x D Factor _____ Difference _____

**Reclassified Exempt Marginal
to TM**

SUPERVISOR, DISTRICT _____

RECALCULATION OF SUPPLEMENTAL ALLOWABLE

MONTH	% OF MO.	ALLOWABLE DIFFERENCE	MONTH	% OF MO.	ALLOWABLE DIFFERENCE
JANUARY			JULY		1000
FEBRUARY	1.0000	1000	AUGUST		1000
MARCH		1000	SEPTEMBER		1000
APRIL		1000	OCTOBER		1000
MAY		1000	NOVEMBER		
JUNE		1000	DECEMBER		

TOTAL AMOUNT OF (Cancelled or Additional) ALLOWABLE **9000**

PREVIOUS **Sept.** MONTH NET ALLOW. **Marginal** REVISED **Sept.** MONTH NET ALLOW. **2219**

PREVIOUS **Oct.** MONTH CURRENT ALLOW. **Marg.** REVISED **Oct.** MONTH CURRENT ALLOW. **1000**

EFFECTIVE IN THE **November** MONTH PRORATION SCHEDULE.

REMARKS: _____

NOTICE OF SHUT-IN

The following described well has been Shut-in for Failure of Compliance:

Purchaser _____ Pool _____ Date _____
Operator _____ Lease _____
Well No. _____ Unit Letter _____ Sec. _____ Twp. _____ Rnge. _____
Effective date of Shut-in _____ Reason for Shut-In _____

A. L. PORTER, Jr., Director

By **ORIGINAL SIGNED**

BY FRED MARES

GAS PRORATION SECTION