

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~UNKNOWN~~ - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

October 7, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Astec Oil & Gas Company

Arizona-Flourville

, Well No. 3-4, in SE  $\frac{1}{4}$   $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

P  
Unit Letter

Sec. 13

T. 25N

R. 4W

, NMPM, South Blanco - Pictured Cliffs Pool

Rio Arriba

County. Date Spudded 9/1/60

Date Drilling Completed 9/10/60

Please indicate location:

Elevation 7047' B.L.

Total Depth 3779 PBD 3574

Top Oil/Gas Pay 3490

Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3523-3530, 3497-3508

Open Hole

Depth

Casing Shoe 3558

Depth

Tubing 3558

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AGP - 1999 MCF/Day; Hours flowed 1 hrs.

Choke Size 3/4 Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sand-water Fraced with 75,000# sand and 1800 Hds. water

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Southern Union Gas Company

Tubing, Casing and Cementing Record

| Size         | Feet        | SAX        |
|--------------|-------------|------------|
| <u>7 5/8</u> | <u>160</u>  | <u>135</u> |
| <u>8 7/8</u> | <u>3578</u> | <u>150</u> |
|              |             |            |
|              |             |            |
|              |             |            |

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved October 7, 1960, 19\_\_\_\_

Astec Oil & Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED BY JOE C. SALMON

(Signature) Joe C. Salmon

By: Original Signed Emery C. Arnold

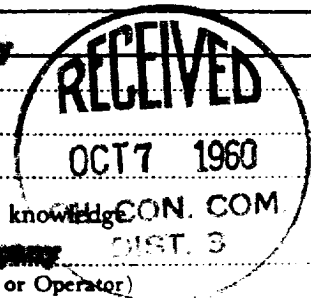
Title: District Superintendent

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Astec Oil & Gas Company

Address Drawer # 370, Farmington, New Mex.



|                             |     |  |
|-----------------------------|-----|--|
| STATE OF NEW MEXICO         |     |  |
| OIL CONSERVATION COMMISSION |     |  |
| AZTEC DISTRICT OFFICE       |     |  |
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|                             | GAS |  |
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| OPERATOR                    |     |  |