ווטפוחופוט	J N4	1	1 / 1	NEW MEXICO OIL C	かいてにない	ATION CO. 11.11	1001011		
SANTA FE		1		REQUEST			ISSION		Form C-104 Supersedes Old C-104 and C-1)
FILE		1	/	, , , , ,	AND	LUMABLE			Effective 1-1-65
U.S.G.S.				AUTHORIZATION TO TRA		TOU AND N	JATHRAL G	: 45	
LAND OFFICE						OIL AND I	ATORAL C	<i>)</i> /\3	
TRANSPORTER	OIL	1							
OPERATOR	L	cf							
PRORATION OFFICE		<i> </i>							
Cperator			<u> </u>						
Address	•		- : - :	And the second of the second					
P. O. Dra	wer 5	570.	. Fa	rmington, New Mexico 8	7401				
Reason(s) for filing (Other (Please	explain)		•
New Well				Change in Transporter of:					
Recompletion	\sqcap			Oil Dry Go	s				
				Casinghead Gas Conder	isate		NAME	CHANGI	Ε .
f change and address of prev DESCRIPTION O Lease Name Arizona Jio	F WEL	<u>L A:</u>	ND L	EASE Well No. Pool Name, Including Fo	armailan		Kind of Lease		
Location						322220		(Contract #124
) 	;	109	O Feet From The South Lin	e and	90	_ Feet From T	The	East
Line of Section	13		Tow:	nship 25 North Range 4	West	, имрм,]	Rio Arriba County
DESIGNATION O	F TRA	NSP(ORT	ER OF OIL AND NATURAL GA	s				
Name of Authorized						(Give address to	a which approv	ed copy o	f this form is to be sent)
Name of Authorized			Casi	inghead Gas or Dry Gas X	Addrage	(Civa addrace to	a which carrow	ed apper	f this form is to be sent)
					1				
Gas Com	pany-	Ω£-	<u>New</u>	Mexico	<u>First</u>	Internati	onal Bldg	g, Da	llas, Texas 75270
If well produces oil o		s, 		Unit Sec. Twp. Rge.	is das do	tually connecte	d? Whe	· [4	
f this production is COMPLETION D.		ngled	with	that from any other lease or pool,	give com	ningling order	number:	······································	
		1	:	Oil Well Gas Well	New Well	Workover	Deepen	Plug Bac	ck Same Res'v. Diff, Res'v.
Designate Typ	e of Co	ombi	etion	1 - (A)	† L	1	1	1	
Date Spudded				Date Compl. Ready to Prod.	Total De	pth		P.B.T.D	
Elevations (DF, RKB, RT, GR, etc.,			.,	Name of Producing Formation	Top Oil/Gas Pay			Tubing I	Depth
Perforations					I			Depth Co	asing Shoe
				TUBING, CASING, AND	CEMEN.	TING RECORE)		
								T	

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure

Tubing Pressure Length of Test Oil-Bbla. Water-Bble. Gas - MCF Actual Prod. During Test 11 1676

GAS WELL		<u> </u>	<u> </u>			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	OIL CONSERVATION COMMISSION			

. CERTIFICATE OF COMPLIANCE

APPROVED.

By Original Signed by A. R. Kendrick SUPERVISOR 1 Date of

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Tille)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Production Manager

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply ; completed wells.

1-1-78 (Date)

District